

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☒ Oil Well ☐ Gas Well ☒ Other Injection2. Name of Operator OXY USA Inc.

16696

3a. Address
P.O. Box 50250 Midland, TX 797103b. Phone No. (include area code)
432-685-5717

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

430 FNL 760 FNL NWNW(1) Sec 25 T22S R31E

5. Lease Serial No.

NM 25365

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Well Federal #3

9. API Well No.

30-015-28281

10. Field and Pool, or Exploratory Area

Livingston Ridge Delaware

11. County or Parish, State

Eddy NM

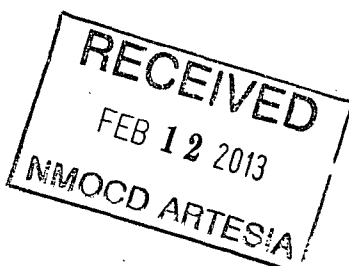
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input checked="" type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Replace PKR, Run MIT</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Provide tbg & pkr depth

SEE ATTACHED



Accepted for record
NMOC D RI
2/13/13

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

David Stewart

Title Regulatory Advisor

Signature

Date

1/30/13

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

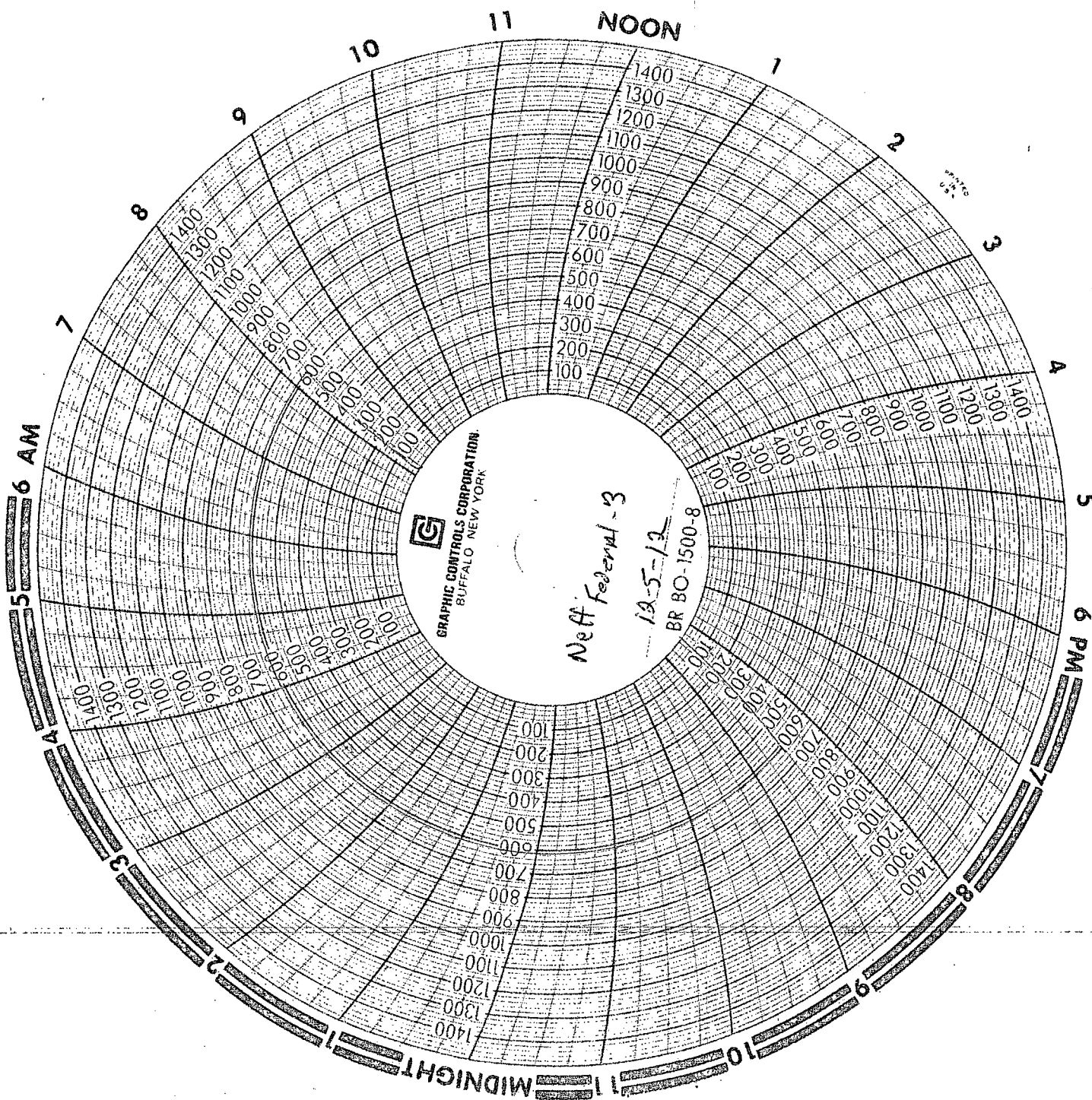
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Date	Remarks
11/26/12	MIRU WSU. RU Renegade WL & TIH w/ 1.78 Plug set. TOH RD WL. NDWH, PU 2' Tbg sub & Set more compression on Pkr. (18 pts on pkr). SITP was 500 psi. Tested Casing to 720 psi. Charted for 30 min Lost 10 psi in first 10 min & Stabilized Did not loose any more pressure in 20 min. Bled down Csg to 250 PSI run Chart for 30 min Did not loose any or gain pressure. Closed in & Left 250 Psi on csg
11/27/12	SITP- 0 psi, SICP- 275 psi (Gained 25 psi over night). Bled csg off. PU on tbg & tbg started to flow, set back down, flow stopped. Put pressure gauge in tbg, PU on tbg, Check pressure 400 psi. Flowed back 10 bbls Close in Preesured up to 400 psi. Set tbg back down Flow shut off & Pressure bled off. RU WL & TIH Pull Blanking plug. Had 400 psi on tbg.
11/28/12	SITP- 460 psi. Test Csg to 700 psi held 30 min. Bled off & test again to 700 psi lost 40 psi in 30 min. Since we can't get Pkr to consistently test, going to pull pkr. WO WL, RU TIH Blanking plug.
11/29/12	SITP- 460 psi. ND WH, PU on Tbg, did not try to flow. NU BOPE. Un Jay on-off tool. Circ hole w/ 12# mud. Latch on-off tool back onto pkr, release pkr. LD 1- jt Tbg. RU Renegade & TIH Fish Plug. TOH W/ plug & RD WL. TOH w/ 2 7/8" Composite Lined tbg (Stand back in derrick on Rubber mats w/ thread protectors). LD pkr. TIH W/ RTBP & 2 7/8" L80 WS tbg. Set RTBP 5555'.
11/30/12	Circ Mud out of hole. Test casing to 540 psi. Gained 5 psi in 30 Min. Test Csg to 780 psi. Gained 20 Psi in 30 min.
12/1/12	Sent out trk to run chart in the morn. Test to 630 psi lost 10 psi in 30 min.
12/3/12	RU Kill Trk with Different Chart recorder. Test csg to 560 psi for 1 hr. Lost 10 psi. ND Kill Trk & Circ 12# mud. Latch on to RTBP & Release TOH W/ Tbg & RTBP. PU Arrowset x-1 Inj Pkr w/ Pump out plug in Place. & TIH w/ WS Tbg set pkr @ 5555'. Lay down 1- jt.
12/4/12	TOH.Laying Down Workstring tbg. TIH w/ On-Off tool & 2 7/8" Composite Lined tbg. Circ mud out of hole w/ Packer fluid.
12/5/12	ND BOPE & Latch on pkr ND Well head W/ 18 pts Compression on pkr. Pump ot Plug @ 3800 psi. CITP- 830 psi. Test csg to 615 psi for 1- hr did not loose any pressure. Called Richard Inge with the OCD He gave permission to run MIT Test today since we were rigged up on Well. Test csg to 620 psi for 30 min. Did not loose any pressure. RD PU, Turned well over to pumper to put back on inj.



Cuatro Transportation, inc.
LEASE Mett Federal Well 3
DATE RRC NOTIFIED 12-5-12
DATE TESTED 12-5-12 UNIT # 9
TBG PSI 830psi CSG PSI 620
RRC WITNESS None
LS OPERATOR Milce Kiselwick

Surface Csg - 0psi

DN

Richard Inge - w/ the OCD gave
Permission to Run CHART since we had
a unit rigged up on Well
12-5-12 @ 10:36 AM