

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised August 1, 2011

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-015-38292
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name RDX 16
8. Well Number 10H
9. OGRID Number 246289
10. Pool name or Wildcat Wildcat (Bone Spring)
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3094 feet GR

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
RKI Exploration & Production, LLC

3. Address of Operator
210 Park Avenue, Suite 900, Oklahoma City, OK 73102

4. Well Location
 Unit Letter B : 330 feet from the North line and 2110 feet from the East line
 Section 16 Township 26S Range 30E NMPM Eddy County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPL
 DOWNHOLE COMMINGLE

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. P AND A
 CASING/CEMENT JOB

OTHER:

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

On 10/06/2012, drilled 7-7/8 inch hole to 12,022 feet. Ran 287 joints of 5-1/2 inch 17# P-110 Buttress casing with FS @ 12,022 feet. FC @ 11,980 feet, DV Tool @ 5,492 feet.

Cementing:

Stage 1: 1200 sks of Class C (PVL+30%PF151+5%PF174+.7%PF606+.2% PF 153 + .2%PF79 +.25#/skpf46+.55%/SKPF46+.55%PF13+PFPF800+.2%) Yield = 1.87, Density = 13 ppg.

Circulated 30 bbls / 90 sks off DV tool

Stage 2 Lead: 500 sks of Class C (35/65 POZ / C + 5% PF44 (Bwow)+6% PF20 +.125 # / SKPF 29 + .25 # SKPF46 + .2% PF 13) Density = 12.6 ppg, yield = 2.03. Stage 2 Tail: 175 sks of Class C (c+.3% PF 13) Yield = 1.3, density = 14.8

On 12/06/2012, tested production casing to 8.500 psi for 30 minutes = OK

Spud Date: 9/17/2012

Rig Release Date: 10/09/2012



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Charles K. Ahn TITLE EH&S/Regulatory Manager DATE 2/12/2013

Type or print name Charles K. Ahn E-mail address: cahn@rkixp.com PHONE: 405-996-5771

APPROVED BY: [Signature] TITLE Asst. Reg. Supervisor DATE 2/14/13

Conditions of Approval (if any):

cmw