Submit 1 Copy To Appropriate Distr		State of New Mexico			Form C-103			
Office <u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM		, •••	Energy, Minerals and Natural Resources OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505		Revised August 1, 2011 WELL API NO. 30-015-39959			
					5. Indicate Type of Lease			
						STATE S FEE		
		0			6. State Oil & Gas Lease No.			
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)					RDX 16	7. Lease Name or Unit Agreement Name RDX 16 8. Well Number		
1. Type of Well: Oil Well Gas Well Other					15	15		
Name of Operator RKI Exploration & Production, LLC					246289			
3. Address of Operator 210 Park Avenue, Suite 900, Oklahoma City, OK 73102						10. Pool name or Wildcat Brushy Draw-Delaware East		
4. Well Location								
	t Letter D tion 16	: 330 feet from Township	om the <u>Nortl</u> 26S Ra		330 tee NMPM	t from the Eddy	West line	
Sec	HOH TO			nge 30E RKB, RT, GR, etc		Eddy	County	
3084 feet GR								
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data								
TEMPORAR PULL OR AL	REMEDIAL WORK ILY ABANDON TER CASING	INTENTION TO PLUG AND ABA CHANGE PLAN MULTIPLE COI	ÄNDON □	REMEDIAL WOI COMMENCE DE CASING/CEMEN	RILLING OPNS	☐ ALTER	ING CASING 🔲	
OTHER:	·		. 🗆	OTHER:				
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.								
On 11/18/2012, drilled 12-1/4 inch hole to 3,500 feet. Run 82 joints of 9 5/8 inch , 40# J-55 casing (shoe set @ 3,486 feet). FC @ 3438.04 feet.								
Cementing:								
Lead: 845 sks of Class C (pf044/5%bwowo/pf020/ 6% bwob/ pf042/ 3 lb kol/ pf029/.125 lb cell/ pf046/ .250 lb def/ pf001/ 1.0 % bwob calchl) Yield = 2.07, Density = 12.6.								
Tail: 200 sks of Class C Yield = 1.33, Density = 14.8								
Circulated 272	2 sacks/ 100 bbls ba	ack to surface. On 11	/20/12, tested inte	rmediate casing to	1500 psi for 3			
On 11/20/12,	Drilled out cement	14.5 hours after cen	nenting			-	EIVED	
Spud Date:	11/12/2012		Rig Release Da	11/27/2012	· · · · · · · · · · · · · · · · · · ·	1 1	4 2013 ARTESIA	
				·				
I hereby certify that the information above is true and complete to the best of my knowledge and belief.								
SIGNATURE	Male	K. Al	TITLE <u>EH&</u>	S/Regulatory Man	nager	_DATE1	/30/2013	
Type or print in For State Use		C. Ahn	E-mail addres	s: <u>cahn@rkixp.</u>	.com_	PHONE: <u>40</u>	5-996-5771	
APPROVED :	$\overline{}$) XO	TITLE	HSGR.	41587	DATE	114/2013	