

Submit 1 Copy To Appropriate District Office  
District I – (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II – (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III – (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV – (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103

Revised August 1, 2011

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-015-39959

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

RDX 16

8. Well Number  
15

9. OGRID Number  
246289

10. Pool name or Wildcat  
Brushy Draw-Delaware East

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
RKI Exploration & Production, LLC

3. Address of Operator  
210 Park Avenue, Suite 900, Oklahoma City, OK 73102

4. Well Location

Unit Letter **D** : **330** feet from the **North** line and **330** feet from the **West** line  
Section **16** Township **26S** Range **30E** NMPM **Eddy** County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3084 feet GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☒

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

On 12/22/2012, ran CBL/CCL/GR log from PBTD (7,408 feet) to surface with 1,000 psig on well. Estimated TOC at 3,425 feet.

Tested production casing to 6,150 psi for 30 minutes = OK

1/17/2013 through 1/18/2013: Perforated Delaware Formation from 5,517 feet to 7,149 feet in 7 stages (242 shots).  
Acidized with 10,500 gallons of HCl acid. Total load to recover = 548,124 gallons, Total sand pumped = 683180 lbs.

1/19/2013: Began flowback of Frac fluids

1/25/2013: Set 2-7/8 inch 6.5# L-80 tubing with pump intake at 5,462 feet. Tie into ESP on 1/25/2013

Spud Date:

11/12/2012

Rig Release Date:

11/27/2012

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Charles K. Ahn*

TITLE EH&S/Regulatory Manager

DATE 1/30/2013

Type or print name Charles K. Ahn

E-mail address: cahn@rkixp.com

PHONE: 405-996-5771

For State Use Only

APPROVED BY:

*[Signature]*

TITLE

*Dist. H. Sepulveda*

DATE

*2/14/13*

Conditions of Approval (if any):

*[Signature]*