

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM125007

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
NMNM111789X8. Well Name and No.
DODD FEDERAL UNIT 909H9. API Well No.
30-015-40345-00-S110. Field and Pool, or Exploratory
DODD - GLORIETA-UPPER YESO11. County or Parish, and State
EDDY COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
COG OPERATING LLCContact: KANICIA CASTILLO
E-Mail: kcastillo@concho.com3a. Address
ONE CONCHO CENTER 600 W ILLINOIS AVENUE
MIDLAND, TX 797013b. Phone No. (include area code)
Ph: 432-685-4332
Fx: 432-685-4396

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 11 T17S R29E SWNW 1115FNL 155FWL

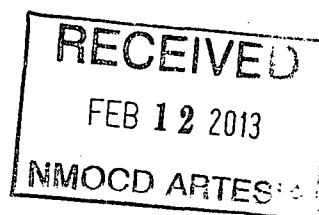
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input checked="" type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

10/08/12 Drill DV tool out @ 3626.
10/15/12 Test csg to 1500# for 30min,ok.
10/16/12
Packer @ 4833
Frac Port @ 4956
Packer @ 5118
Frac Port @ 5243
Packer @ 5671
Frac Port @ 5405
Packer @ 5925
Frac Port @ 5522
Packer @ 5692

Accepted for record
2/14/13
NMOCD



14. I hereby certify that the foregoing is true and correct.

Electronic Submission #189937 verified by the BLM Well Information System
For COG OPERATING LLC, sent to the Carlsbad
Committed to AFMSS for processing by KURT SIMMONS on 02/06/2013 (13KMS4754SE)

Name (Printed/Typed) KANICIA CASTILLO

Title PREPARER

Signature (Electronic Submission)

Date 01/25/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

ACCEPTEDJAMES A AMOS
Title SUPERVISOR EPS

Date 02/09/2013

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #189937 that would not fit on the form

32. Additional remarks, continued

Frac Port @ 5815
Packer @ 5974
Frac Port @ 6097
Packer @ 6223
Frac Port @ 6383
Packer @ 6511
Frac Port @ 6671
Packer @ 6796
Frac Port @ 6954
Packer @ 7075
Frac Port @ 7236
Packer @ 7362
Frac Port @ 7524
Packer @ 7649
Frac Port @ 7810
Packer @ 7933
Frac Port @ 8094
Packer @ 8218
Frac Port @ 8375
Packer @ 8499
Anchor @ 8588
Frac Port @ 8632
POP @ 8673

Acidize 14 ports w/ 28,855 gals 15% acid.

Frac w/ 1,183,000 gals gel, 85,825 gals water frac, 1,444,426# 16/30 Brown sand, 380,352# 20/40

CRC, 34,454# 100 mesh.

10/17/12 Drilled out sleeves, PBD @ 8673.

10/30/12 TIH w/120jts 2-7/8 J55 6.5# tbg. EOT @ 3725. TOL @ 3794. RIH sub pump.

10/31/12 Hang on well.