

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2014

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

NM025604

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.

Hawk 9 G Federal #9

2. Name of Operator

Lime Rock Resources II-A, L.P.

9. API Well No.

30-015-29155

3a. Address

1111 Baby Street, Suite 4600, Houston, TX 77002

3b. Phone No. (include area code)

575-623-8424

10. Field and Pool or Exploratory Area

Red Lake (Q-GB-SA)

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1650' FNL 2310' FEL, Unit G, Sec 9, T 18S, R 27E

11. County or Parish, State

Eddy County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Other Change of Operator

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

This is notification of Change of Operator on the above referenced well.

Change of Operator Effective: December 09, 2010.

Lime Rock Resources II-A, L.P. as a new operator, accepts all applicable terms, conditions, stipulations and restrictions concerning operations conducted on this lease or portion of lease described.

Lime Rock's address is 1111 Bagby Street, Suite 4600, Houston, TX 77002.

Bond Coverage: NMB000716 and Bond Surety No. B006058.

Additional Bond Coverage: NMB000756 and Bond Surety No. B006381.

Former Operator: Devon Energy Production Company, LP, 333 W Sheridan Ave, Oklahoma City, OK 73102.

RECEIVED

FEB 12 2013

NMOC D ARTESIA

Accepted for record
NMOC D

LRDade 2/14/13

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Michael Barrett

Title Production Supervisor

Signature

Date 01/07/2013

FEB - 9 2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Title

LPET

Date

2/9/2013

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972**

Conditions of Approval

**Lime Rock Resources II-A, L.P.
Hawk 9G Fed #9
NMNM025604 3001529155**

1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
2. Submit for approval of water disposal method.
3. Submit updated facility diagrams as per Onshore Order #3
4. This agency shall be notified of any spill or discharge as required by NTL-3A.
5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
7. Subject to like approval by NMOCD.