

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. HOC FEDERAL COM 4
2. Name of Operator YATES PETROLEUM CORPORATION		9. API Well No. 30-015-31754-00-S1
Contact: TINA HUERTA E-Mail: tinah@yatespetroleum.com		
3a. Address 105 SOUTH FOURTH STREET ARTESIA, NM 88210	3b. Phone No. (include area code) Ph: 575-748-4168 Fx: 575-748-4585	10. Field and Pool, or Exploratory INDIAN BASIN
4. Location of Well <i>(Footage, Sec., T., R., M., or Survey Description)</i> Sec 18 T22S R24E NWNW 236FNL 143FWL		11. County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE; REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletes horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

1/8/13 - NU BOP. Pumped 250 bbls fresh water down annulus on vacuum. Pumped 1500g 15% HCL down annulus. Pumped 25 bbls displacement. Pumped 50 bbls fresh water down tubing.

1/9/13 - RIH with GR/JB to 8130 ft. Left GR/JB and 2 inch sinker bar. Push tools to bottom.

1/10/13 - RIH with bit and scraper. Did not feel junk basket at 8172 ft. Set 7 inch HM CIBP at

8122 ft. Dropped ball. Loaded and pressured to 2500 psi.

1/11-13/13 - Pumped 150 sx Class H Neat cement.

1/14/13 - Did not tag cement. Pumped 50 bbls fresh water down annulus. No circulation.

1/15/13 - Set CIBP at 8072 ft. Loaded hole with 308 bbls fresh water.

1/16/13 - Tagged CIBP at 8072 ft. Loaded and tested to 500 psi. Spotted 25 sx Class H Neat

11/10/15 - Tagged GSI at 6072 ft. Loaded and tested to 500 psi. Spotted 25 sx Class H Neat cement as to plugging of the well. Cement. Calc TOC 7949 ft. Spotted 40 sx Class H Neat cement at 7366 ft. Calc TOC 7169 ft. Stability under hand is not in the well.

1/17/13 - Spotted 35 sx Class H Neat cement at 5120 ft. Calc TOC 4950 ft. Spotted 35 sx Class C

Neat cement at 3082 ft. Calc TOC 2912 ft. Spotted 35 sx Class C Neat cement at 2348 ft. Scale restoration is completed.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #191825 verified by the BLM Well Information System

For YATES PETROLEUM CORPORATION, sent to the Carlsbad
Committed to AFMSS for processing by KURT SIMMONS on 02/06/2013 (12BMW0337SE)

Name (Printed/Typed) TINA HUERTA

Title REG REPORTING SUPERVISOR

Signature (Electronic Submission)

Date 01/28/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By **ACCEPTED**

JAMES A AMOS
Title SUPERVISOR EPS

Date 02/10/2013

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #191825 that would not fit on the form

32. Additional remarks, continued

2133 ft. Spotted 35 sx Class C Neat cement at 1672 ft. Calc TOC 1457 ft. WOC. Tagged at 1441 ft. Perforated 4 holes at 150 ft. Circulated out 9-5/8 inch x 7 inch. Pumped 55 sx Class C Neat cement. Circulated to surface. ND BOP.
1/22/13 - Dug out cellar and cut off wellhead. Installed dry hole marker. Filled cellar. WELL IS PLUGGED AND ABANDONED.