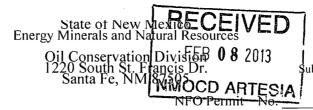
Office District I 1625 N. French Dr., Hobbs, NM 88240 Energy, Minerals and Natural Resources	
1625 N. French Dr., Hobbs, NM 88240	June 19, 2008
District II	WELL API NO.
1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III 1220 South St. Francis Dr.	STATE X FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	·
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	D State 49 Battery
1. Type of Well: ⊠Oil Well ☐ Gas Well ☐ Other:	8. Well Number
2. Name of Operator	9. OGRID Number
Apache Corporation 3. Address of Operator	873 10. Pool name or Wildcat
303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705	Yeso
4. Well Location	
Unit Letter_E : feet from the line and	feet from theline
Section 36 Township 17S Range 28E	NMPM County Eddy
11. Elevation (Show whether DR, RKB, RT, GR, e	(c.)
	D (Od D)
12. Check Appropriate Box to Indicate Nature of Notic	e, Report or Other Data
NOTICE OF INTENTION TO:	BSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WO	
TEMPORARILY ABANDON	RILLING OPNS. P AND A
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEME	NT JOB
DOWNHOLE COMMINGLE	
OTHER: Flare Gas Ø OTHER:	П
13. Describe proposed or completed operations. (Clearly state all pertinent details,	and give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 1103. For Multiple Completions:	
or recompletion.	
Apache is requesting an extension to flare gas from the D State wells. Intermittent fla	ring will accur due to DCD's repair and plant
	ing will occur due to DCP's repair and plant
problems. Gas will be measured prior to flaring.	ing will occur due to DCP's repair and plant
problems. Gas will be measured prior to flaring.	
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District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505



Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

(For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

A.	Applicant Apache Corporation			
	whose address is1945 Bluestem Road, Artesia, NM 88210,			
	hereby requests an exception to Rule 19.15.	18.12 for days or unt for the following described tank battery (or LACT):	til	
	Name of Lease D State #49 Battery			
		Section 36 Township 17S Range 28E		
B.	Based upon oil production of	barrels per day, the estimated * volume		
	of gas to be flared is1.6M	MCF; Value \$4000 per day.		
C.	Name and location of nearest gas gathering Artesia DCP	facility:		
D.	DistanceEstimated cost of connection			
E.	This exception is requested for the following reasons: This is for an extension on the			
	previous one approved November 26,2012.			
		·		
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Division have bee	nat the rules and regulations of the Oil Conservation en complied with and that the information given above ete to the best of my knowledge and belief.	OIL CONSERVATION DIVISION Approved Until March 15 - 2013		
Signature	<i></i>	By ADade		
Printed Name & Title	Fatima Vasquez - Regulatory Tech I	Title Sison R Sepanson	_	
E-mail Addres	Fatima.Vasquez@apachecorp.com	Date $\frac{2/14/13}{}$	_	
Date 02/06/2	2013 Telephone No. (432) 818-1015	,		

^{*} Gas-Oil ratio test may be required to verify estimated gas volume.