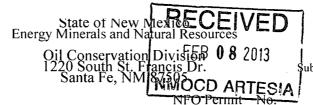
Submit 3 Copies To Appropriate District Office	State of New Mexico	Form C-103	
District I End	ergy, Minerals and Natural Resources	June 19, 2008	
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.	
District II 1301 W. Grand Ave., Artesia, NM 88210 Ol	L CONSERVATION DIVISION	5. Indicate Type of Lease	
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE X FEE	
District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505		·	
	D REPORTS ON WELLS	7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DIFFERENT RESERVOIR. USE "APPLICATION FO		D State 49 Battery	
PROPOSALS.)		8. Well Number	
1. Type of Well: Oil Well Gas Well	Other:		
2. Name of Operator Apache Corporation		9. OGRID Number 873	
3. Address of Operator		10. Pool name or Wildcat	
303 Veterans Airpark Lane, Suite 3000 Midla	ind, TX 79705	Yeso	
4. Well Location			
Unit Letter E :	feet from the line and	feet from theline	
Section 36	Township 17S Range 28E	NMPM County Eddy	
11. Ele	vation (Show whether DR, RKB, RT, GR, etc		
12 Choole Ammonu	ista Day ta Indiasta Natura af Natina	Danast on Other Data	
12. Check Appropr	iate Box to Indicate Nature of Notice,	Report or Other Data	
NOTICE OF INTENTION	ON TO: SUE	SEQUENT REPORT OF:	
•	AND ABANDON 🔲 📗 REMEDIAL WOF		
-		RILLING OPNS. P AND A	
· ————————————————————————————————————	PLE COMPL	IT JOB	
DOWNHOLE COMMINGLE:			
OTHER: Flare Gas	☑ OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
•			
Apache is requesting an extension to flare gas from the D State wells. Intermittent flaring will occur due to DCP's repair and plant problems. Gas will be measured prior to flaring.			
problems. Gas will be measured prior to harring.			
The last 5 digits of the API #'s to the 17 we	ells that go to the D State 49 Battery are:	FEB 0 8 2013 NMOCD ARTESIA	
D State #11 -32487 D State #49	-38413 D State #66 -39739	NECEIVED	
	-38586 D State #67 -39740	FED 0.0	
	-38587 D State #68 -39741	LB 08 2013	
	-38969 D State #74 -39924 -39067 D State #75 -39925	MMOCD	
	-39738	AHTESIA	
Spud Date:	Rig Release Date:		
Spud Date:	Rig Release Date:		
		go and belief	
Spud Date: I hereby certify that the information above is		ge and belief.	
	true and complete to the best of my knowled	ge and belief.	
		ge and belief. DATE 02/06/2013	
I hereby certify that the information above is SIGNATURE	true and complete to the best of my knowled	DATE 02/06/2013	
I hereby certify that the information above is SIGNATURE Type or print name Fatima Vasquez	true and complete to the best of my knowled	DATE 02/06/2013	
I hereby certify that the information above is SIGNATURE Type or print name Fatima Vasquez For State Use Only	TITLE Regulatory Tech I E-mail address: Fatima.Vasquez@a	DATE 02/06/2013 pachecorp.com PHONE: (432) 818-1015	
I hereby certify that the information above is SIGNATURE Type or print name Fatima Vasquez	true and complete to the best of my knowled	DATE 02/06/2013	

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505



Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

(For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

Α.	Applicant Apache Corporation ,		
	whose address is1945 Bluestem Road, Artesia, NM 88210,		
	hereby requests an exception to Rule 19.15.1	8.12 fordays or until	
		for the following described tank battery (or LACT):	
	Name of LeaseD State #49 Battery	Name of Pool Yeso	
	Location of Battery: Unit LetterE	Section 36 Township 17S Range 28E	
	Number of wells producing into battery	17	
B.	Based upon oil production of	barrels per day, the estimated * volume	
	of gas to be flared is1.6M	MCF; Valueper day.	
C.	Name and location of nearest gas gathering facility: Artesia DCP		
D.	Distance Estimated cost of connection		
E.	This exception is requested for the following reasons: This is for an extension on the		
	previous one approved November 26,2012.		
		·	
OPERATOR		OIL CONSERVATION DIVISION	
Division have b	that the rules and regulations of the Oil Conservation een complied with and that the information given above plete to the best of my knowledge and belief.	Approved Until March 15-2013	
Signature) —	By Rade	
Printed Name & Title	Fatima Vasquez - Regulatory Tech I	Title Diso & Sepeniso	
E-mail Addre	Fatima.Vasquez@apachecorp.com	Date 2/14/13	
Date 02/06	/2013 Telephone No. (432) 818-1015		

^{*} Gas-Oil ratio test may be required to verify estimated gas volume.