

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED

State of New Mexico  
Energy, Minerals and Natural Resources

FEB 08 2013

Form C-103

June 19, 2008

NMOC D ARTESIA

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

X0-0647-0405

7. Lease Name or Unit Agreement Name

N B Tween State Wells

8. Well Number

9. OGRID Number

873

10. Pool name or Wildcat

Artesia; Glorieta-Yeso (96830)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: ☒ Oil Well ☐ Gas Well ☐ Other:

2. Name of Operator

Apache Corporation

3. Address of Operator

303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705

4. Well Location

Unit Letter H : feet from the line and feet from the line  
Section 25 Township 17S Range NMPM 28E County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: Flare Gas

☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER:

☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Apache is requesting permission to temporarily flare the NB Tween State wells 1-30. Intermittent flaring will occur and gas will be measured prior to flaring. The API# for each well are as follows:

30-015-35915  
30-015-35974  
30-015-35916  
30-015-35917  
30-015-36603  
30-015-36626  
30-015-36627  
30-015-36796  
30-015-36797  
30-015-36798

30-015-36789  
30-015-37592  
30-015-37593  
30-015-37597  
30-015-38405  
30-015-38406  
30-015-38407  
30-015-39070  
30-015-38590  
30-015-38591

30-015-38592  
30-015-38467  
30-015-38593  
30-015-39074  
30-015-39075  
30-015-39744  
30-015-39745  
30-015-39746  
30-015-39747  
30-015-39748

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Regulatory Tech I

DATE 02/06/2013

Type or print name Fatima Vasquez

E-mail address: Fatima.Vasquez@apachecorp.com

PHONE: (432) 818-1015

For State Use Only

APPROVED BY:

TITLE

D. J. Dade Supervisor

DATE

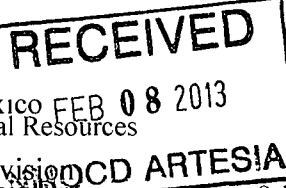
2/14/13

Conditions of Approval (if any):

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505



Form C-129  
Revised August 1, 2011

Submit one copy to appropriate  
District Office

NFO Permit No. \_\_\_\_\_  
(For Division Use Only)

## APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

- A. Applicant Apache Corporation,  
whose address is 1945 Bluestem Road, Artesia, NM 88210,  
hereby requests an exception to Rule 19.15.18.12 for 90 days or until  
February 26, Yr 2013, for the following described tank battery (or LACT):  
Name of Lease N B Tween State Name of Pool Yeso  
Location of Battery: Unit Letter H Section 25 Township 17S Range 28E  
Number of wells producing into battery 30
- B. Based upon oil production of 1000 barrels per day, the estimated \* volume  
of gas to be flared is 1700 MCF; Value \$4000 per day.
- C. Name and location of nearest gas gathering facility:  
Frontier Empire Abo Unit
- D. Distance \_\_\_\_\_ Estimated cost of connection \_\_\_\_\_
- E. This exception is requested for the following reasons: This is for an extension on the  
previous one approved on November 26, 2012.

### OPERATOR

I hereby certify that the rules and regulations of the Oil Conservation  
Division have been complied with and that the information given above  
is true and complete to the best of my knowledge and belief.

Signature \_\_\_\_\_

Printed Name Fatima Vasquez - Regulatory Tech I  
& Title \_\_\_\_\_

E-mail Address Fatima.Vasquez@apachecorp.com

Date 02/06/2013 Telephone No. (432) 818-1015

### OIL CONSERVATION DIVISION

Approved Until March 15 - 2013

By \_\_\_\_\_

Title \_\_\_\_\_

Date \_\_\_\_\_

\* Gas-Oil ratio test may be required to verify estimated gas volume.