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Office		State of New N	1exico 0 8 2013	Form C-103
District I	Energy	u Nilinarole ondi Nic	Itural Pacaurage	June 19, 2008
1625 N. French Dr., Hobbs, N	NM 88240	l NI	MOCD ARTES	WELL API NO.
<u>District II</u> 1301 W. Grand Ave., Artesia.	. NM 88210 OIL 0	CONSERVA TIÖ	N DIVISION	5. Indicate Type of Lease
District III	1	1220 South St. Fr	ancis Dr.	STATE FEE
1000 Rio Brazos Rd., Aztec, I District IV	NM 87410	Santa Fe, NM	87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa	Fe, NM			X0-0647-0405
87505				<u> </u>
,				7. Lease Name or Unit Agreement Name
				N B Tween State Wells
PROPOSALS.)	uwan 🗖 Caawan F	7 Od		8 Well Number
	Gas well L	1 Otner:		<u> </u>
				1
DITERENT RESERVOIR. OSE ATTECATION TORTERWIT (TORM C-101) TOR SOCI				
2. Name of Operator Apache Corporation 3. Address of Operator 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705 4. Well Location Unit Letter H: feet from the line and Section 25 Township 17S Range				
	· fo	eet from the	line and	feet from the line
Section 20				
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<u> </u>				FIG. 3.300 Profes across applications to professional specific acceptance segment applications are recognitive.
12	Check Appropriate	e Box to Indicate	Nature of Notice	Report or Other Data
12	. Check rippropriate	box to maleute		report of other bata
NOTIC	CE OF INTENTION	NTO:	SUE	SSEQUENT REPORT OF:
PERFORM REMEDIAL	WORK PLUG ANI	D ABANDON 🔲	REMEDIAL WOF	RK
TEMPORARILY ABANI	DON CHANGE	PLANS 🗌	COMMENCE DR	RILLING OPNS. P AND A
PULL OR ALTER CASI	NG MULTIPLE	E COMPL	CASING/CEMEN	IT JOB □
DOWNHOLE COMMIN	GLE 🗌			
OTHED: Flare Gas		◡	OTUED:	
OTHER: Flare Gas	sed or completed operation	ons (Clearly state a	OTHER:	ad give pertinent dates, including estimated date
13. Describe propos		ons. (Clearly state a	Il pertinent details, ar	nd give pertinent dates, including estimated date trach wellbore diagram of proposed completion
13. Describe propos	proposed work). SEE RU	ons. (Clearly state a	Il pertinent details, ar	nd give pertinent dates, including estimated date ttach wellbore diagram of proposed completion
13. Describe propos of starting any p or recompletion	proposed work). SEE RU	ons. (Clearly state a ULE 1103. For Mult	Il pertinent details, ar tiple Completions: A	ttach wellbore diagram of proposed completion
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13. Describe propose of starting any proposed or recompletion Apache is requesting measured prior to flat 30-015-35915 30-015-35974	proposed work). SEE RU permission to temporaril ring. The API# for each v 30	ons. (Clearly state a ULE 1103. For Multiple III of the NB Tweet well are as follows: 0-015-36789 0-015-37592	Il pertinent details, ar tiple Completions: A	attach wellbore diagram of proposed completion attermittent flaring will occur and gas will be 30-015-38592 30-015-38467
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District 1 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico FFB 0 8 2013 Energy Minerals and Natural Resources

Form C-129 Revised August 1, 2011

Oil Conservation Division CD ARTES!A 1220 South St. Francis Dr Sub Santa Fe, NM 87505

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Submit one copy to appropriate District Office

NFO Permit No. _ (For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

Α.	Applicant Apache Corporation ,					
	whose address is1945 Bluestem Road, Artesia, NM 88210,					
	hereby requests an exception to Rule 19.15.18.12 for	until				
	February 26 , Yr 2013 , for the following described tank battery (or LACT):					
	Name of Lease N B Tween State Name of Pool Yeso					
	Location of Battery: Unit Letter H Section 25 Township 17S Range 28E					
	Number of wells producing into battery					
В.	Based upon oil production ofbarrels per day, the estimated * volume of gas to be flared isMCF; Valueper day.					
C.	Name and location of nearest gas gathering facility: Frontier Empire Abo Unit					
D.	DistanceEstimated cost of connection					
E.	This exception is requested for the following reasons: This is for an extension on the					
	previous one approved on November 26, 2012.					
-						
Division have	that the rules and regulations of the Oil Conservation been complied with and that the information given above plete to the best of my knowledge and belief. OIL CONSERVATION DIVISION Approved Until	3_				
Signature	By Roale					
Printed Nam & Title	Fatima Vasquez - Regulatory Tech I Title 15- H Schwish					
E-mail Addı	Fatima.Vasquez@apachecorp.com Date 2/14//3					
Date 02/06	5/2013 Telephone No. (432) 818-1015					

Gas-Oil ratio test may be required to verify estimated gas volume.