

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

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FEB 08 2013

NMOC D ARTESIA

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-103

June 19, 2008

WELL API NO.

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

X0-0647-0405

7. Lease Name or Unit Agreement Name

N B Tween State Wells

8. Well Number

9. OGRID Number

873

10. Pool name or Wildcat

Artesia; Glorieta-Yeso (96830)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: ☒ Oil Well ☐ Gas Well ☐ Other:

2. Name of Operator

Apache Corporation

3. Address of Operator

303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705

4. Well Location

Unit Letter H : feet from the line and feet from the line

Section 25 Township 17S Range NMPM 28E County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

DOWNHOLE COMMINGLE ☐

OTHER: Flare Gas



SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ P AND A ☐

CASING/CEMENT JOB ☐

OTHER:



13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Apache is requesting permission to temporarily flare the NB Tween State wells 1-30. Intermittent flaring will occur and gas will be measured prior to flaring. The API# for each well are as follows:

30-015-35915

30-015-36789

30-015-38592

30-015-35974

30-015-37592

30-015-38467

30-015-35916

30-015-37593

30-015-38593

30-015-35917

30-015-37597

30-015-39074

30-015-36603

30-015-38405

30-015-39075

30-015-36626

30-015-38406

30-015-39744

30-015-36627

30-015-38407

30-015-39745

30-015-36796

30-015-39070

30-015-39746

30-015-36797

30-015-38590

30-015-39747

30-015-36798

30-015-38591

30-015-39748

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Regulatory Tech I

DATE 02/06/2013

Type or print name Fatima Vasquez

E-mail address: Fatima.Vasquez@apachecorp.com

PHONE: (432) 818-1015

For State Use Only

APPROVED BY:

TITLE

D. J. Davis

DATE

2/14/13

Conditions of Approval (if any):

District I
1625 N. French Dr., Hobbs, NM 88240
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811 S. First St., Artesia, NM 88210
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1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

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DCD ARTESIA

Form C-129
Revised August 1, 2011

Submit one copy to appropriate
District Office

NFO Permit No. _____
(For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

- A. Applicant Apache Corporation,
whose address is 1945 Bluestem Road, Artesia, NM 88210,
hereby requests an exception to Rule 19.15.18.12 for 90 days or until
February 26, Yr 2013, for the following described tank battery (or LACT):
Name of Lease N B Tween State Name of Pool Yeso
Location of Battery: Unit Letter H Section 25 Township 17S Range 28E
Number of wells producing into battery 30
B. Based upon oil production of 1000 barrels per day, the estimated * volume
of gas to be flared is 1700 MCF; Value \$4000 per day.
C. Name and location of nearest gas gathering facility:
Frontier Empire Abo Unit
D. Distance _____ Estimated cost of connection _____
E. This exception is requested for the following reasons: This is for an extension on the
previous one approved on November 26, 2012.

OPERATOR

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given above
is true and complete to the best of my knowledge and belief.

Signature [Signature]

Printed Name & Title Fatima Vasquez - Regulatory Tech I

E-mail Address Fatima.Vasquez@apachecorp.com

Date 02/06/2013 Telephone No. (432) 818-1015

OIL CONSERVATION DIVISION

Approved Until March 15 - 2013

By [Signature]

Title Dis- H Sepewiso

Date 2/14/13

* Gas-Oil ratio test may be required to verify estimated gas volume.