## RECEIVED

ate of New Mexico 0 8 2013	Form C-103
inerals and Natural Resources	June 19, 2008 WELL API NO.
ISERVATION DE LA RES	31A1
	5. Indicate Type of Lease
	STATE X FEE
anta 1 c, 14141 67505	6. State Oil & Gas Lease No. X0-0647-0405
:	
	7. Lease Name or Unit Agreement Name
T" (FORM C-101) FOR SUCH	N B Tween State Wells
ner:	8. Well Number
	9. OGRID Number 873
	10. Pool name or Wildcat
79705	Artesia; Glorieta-Yeso (96830)
om the line and	feet from theline
ship 17S Range	NMPM 28E County Eddy
Show whether DR, RKB, RT, GR, et	(c.)
x to Indicate Nature of Notice	e, Report or Other Data
D: SU	BSEQUENT REPORT OF:
ANDON   REMEDIAL WO	<del>_</del>
	<del>_</del>
MIPL LI CASING/CENIE	NT JOB
	·
(Clearly state all pertinent details,	and give pertinent dates, including estimated date
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	NMOCD ARTES ISERVATION DIVISION ISOuth St. Francis Dr. anta Fe, NM 87505  RTS ON WELLS TO DEEPEN OR PLUG BACK TO A T" (FORM C-101) FOR SUCH er:  19705  Inne and ship 17S Range Show whether DR, RKB, RT, GR, etc.  X to Indicate Nature of Notice  SU

District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED State of New Mexico FFB 0 8 2013 Energy Minerals and Natural Resources

Oil Conservation Division CD ARTES!A 1220 South St. Francis Dr. Sub-Santa Fe, NM 87505

Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

NFO Permit No. \_ (For Division Use Only)

## APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

A.	Applicant Apache Corporation , whose address is 1945 Bluestem Road, Artesia, NM 88210 ,			
		8.12 for 90 days	or u	
		for the following described tank battery (or LACT):		
	Name of Lease N B Tween State			
		Section25Township17SRange28E		
	Number of wells producing into battery	30		
B. Based upon oil production of	barrels per day, the estimated * volume			
	of gas to be flared is	MCF; Valueper day		
C.	Name and location of nearest gas gathering f Frontier Empire Abo Unit	acility:		
D.	DistanceEstimated cost of connection			
E.	This exception is requested for the following reasons:  This is for an extension on the			
	previous one approved on November 26, 2012.			
			_	
_			_	
			_	
ERATOR		OIL CONSERVATION DIVISION		
ision have b	that the rules and regulations of the Oil Conservation een complied with and that the information given above plete to the best of my knowledge and belief.	Approved Until March 15 - 20	) [3	
nature		By Roade		
nted Name Γitle	e Fatima Vasquez - Regulatory Tech I	Title Dis- # Sepenison		
nail Addre	Fatima.Vasquez@apachecorp.com	Date 2/14/13		
02/06/	/2013 Telephone No. (432) 818-1015	, ,		

Gas-Oil ratio test may be required to verify estimated gas volume.