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State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

NMOC D ARTESIA

WELL API NO.

<p>SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/></p>
<p>1. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other:</p>		<p>6. State Oil & Gas Lease No. X0-0647-0405</p>
<p>2. Name of Operator Apache Corporation</p>		<p>7. Lease Name or Unit Agreement Name N B Tween State Wells</p>
<p>3. Address of Operator 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705</p>		<p>8. Well Number</p>
<p>4. Well Location Unit Letter H : feet from the line and feet from the line Section 25 Township 17S Range NMPM 28E County Eddy</p>		<p>9. OGRID Number 873</p>
<p>11. Elevation (Show whether DR, RKB, RT, GR, etc.)</p>		<p>10. Pool name or Wildcat Artesia; Glorieta-Yeso (96830)</p>

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Flare Gas

☒

OTHER:

☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Apache is requesting permission to temporarily flare the NB Tween State wells 1-30. Intermittent flaring will occur and gas will be measured prior to flaring. The API# for each well are as follows:

30-015-35915 ✓	30-015-36789 ✓	30-015-38592
30-015-35974 ✓	30-015-37592 ✓	30-015-38467
30-015-35916 ✓	30-015-37593 ✓	30-015-38593
30-015-35917 ✓	30-015-37597 ✓	30-015-39074
30-015-36603 ✓	30-015-38405 ✓	30-015-39075
30-015-36626 ✓	30-015-38406 ✓	30-015-39744
30-015-36627 ✓	30-015-38407 ✓	30-015-39745
30-015-36796 ✓	30-015-39070 ✓	30-015-39746
30-015-36797 ✓	30-015-38590 ✓	30-015-39747
30-015-36798 ✓	30-015-38591 ✓	30-015-39748

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Regulatory Tech I

DATE 02/06/2013

Type or print name Fatima Vasquez

E-mail address: Fatima.Vasquez@apachecorp.com

PHONE: (432) 818-1015

For State Use Only

APPROVED BY:

TITLE

D. J. Spewer

DATE

2/14/13

Conditions of Approval (if any):

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
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District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

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Energy Minerals and Natural Resources

Oil Conservation Division
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Santa Fe, NM 87505

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FEB 08 2013

CD ARTESIA

Form C-129
Revised August 1, 2011

Submit one copy to appropriate
District Office

NFO Permit No. _____
(For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

- A. Applicant Apache Corporation,
whose address is 1945 Bluestem Road, Artesia, NM 88210,
hereby requests an exception to Rule 19.15.18.12 for 90 days or until
February 26, Yr 2013, for the following described tank battery (or LACT):
Name of Lease N B Tween State Name of Pool Yeso
Location of Battery: Unit Letter H Section 25 Township 17S Range 28E
Number of wells producing into battery 30
- B. Based upon oil production of 1000 barrels per day, the estimated * volume
of gas to be flared is 1700 MCF; Value \$4000 per day.
- C. Name and location of nearest gas gathering facility:
Frontier Empire Abo Unit
- D. Distance _____ Estimated cost of connection _____
- E. This exception is requested for the following reasons: This is for an extension on the
previous one approved on November 26, 2012.

OPERATOR

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature _____

Printed Name Fatima Vasquez - Regulatory Tech I
& Title _____

E-mail Address Fatima.Vasquez@apachecorp.com

Date 02/06/2013 Telephone No. (432) 818-1015

OIL CONSERVATION DIVISION

Approved Until March 15 - 2013

By _____

Title _____

Date _____

* Gas-Oil ratio test may be required to verify estimated gas volume.