Submit 1 Copy To Appropriate D	District	State of Now Ma	NEWED		Form C-103
Office		State of New Me. Minerals and Natur	al Resources		Revised August 1, 2011
<u>District 1</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM			B 0 8 2013	WELL API NO	
District II – (575) 748-1283 811 S. First St., Artesia, NM 882	IO OIL C	ONSERVATION	DIVISION		
District III - (505) 334-6178	12	ONSERVATION 20 South SNFMO	ODDARTESIA	5. Indicate Typ	e of Lease
1000 Rio Brazos Rd., Aztec, NM District IV - (505) 476-3460	87410	Santa Fe, <del>NM 8</del> 7	505	6. State Oil & C	
1220 S. St. Francis Dr., Santa Fe,	NM				
87505 SUNDR	Y NOTICES AND RE	PORTS ON WELLS		7. Lease Name	or Unit Agreement Name
		DEEPEN OR PLUG BACK TO A		Washington 33 State	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FO PROPOSALS.)			K SUCH		
1. Type of Well: Oil Well 🗹 Gas Well 🗌 Other				8. Well Number	
2. Name of Operator Apache Corporation			9. OGRID Nun 873	nber	
3. Address of Operator				10. Pool name	or Wildcat
303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705				Yeso (96830) & Grayburg-San Andres (3230)	
4. Well Location					
Unit Letter	;fee	t from the	line and	feet fi	rom theline
Section 33			nge 28E	NMPM	County Eddy
	11. Elevatio	n (Show whether DR,	RKB, RT, GR, etc.,		二 书 命 长 三
12 (	Check Appropriate	Box to Indicate N	ature of Notice	Report or Othe	er Data
			,	•	
	OF INTENTION			SEQUENT R	
PERFORM REMEDIAL WO			REMEDIAL WOR		
PULL OR ALTER CASING			COMMENCE DRI CASING/CEMEN		P AND A
DOWNHOLE COMMINGLI			O/OINO/OEMEN		
OTHER: Flare Gas					-
	or completed operation		OTHER: ertinent details, and	d give pertinent da	ates, including estimated date
	oosed work). SEE RUI		. For Multiple Con	npletions: Attach	
<sup>1</sup> proposed completion	bosed work). SEE RUI on or recompletion.	LE 19.15.7.14 NMAC	-	-	wellbore diagram of
<sup>1</sup> proposed completion	oosed work). SEE RUI on or recompletion. hission to temporarily fla	LE 19.15.7.14 NMAC	-	-	
<sup>)</sup> proposed completion Apache is requesting perm	oosed work). SEE RUI on or recompletion. hission to temporarily fla	LE 19.15.7.14 NMAC	ton 33 State wells.	-	wellbore diagram of
<ul> <li><sup>1</sup> proposed completion</li> <li>Apache is requesting permit measured prior to flaring.</li> <li>30-015-30299</li> <li>30-015-30276</li> </ul>	oosed work). SEE RUI on or recompletion. hission to temporarily fla The API# for each well 30-015-22821 30-015-30332	LE 19.15.7.14 NMAC are all of the Washing are as follows: 30-015-39895 30-015-39883	ton 33 State wells. 30-0 30-0	Intermittent flaring 15-40020 15-40021	a wellbore diagram of g will occur and gas will be 30-015-40078 30-015-40114
<ul> <li>proposed completion</li> <li>Apache is requesting permit measured prior to flaring.</li> <li>30-015-30299</li> <li>30-015-30276</li> <li>30-015-30277</li> </ul>	bosed work). SEE RUI on or recompletion. hission to temporarily fla The API# for each well 30-015-22821 30-015-30332 30-015-30195	LE 19.15.7.14 NMAC are all of the Washing are as follows: 30-015-39883 30-015-39883 30-015-39884	ton 33 State wells. 30-0 30-0 30-0 30-0	Intermittent flaring 15-40020 15-40021 15-40022	a wellbore diagram of g will occur and gas will be 30-015-40078 30-015-40114 30-015-40110
<ul> <li><sup>1</sup> proposed completion</li> <li>Apache is requesting permit measured prior to flaring.</li> <li>30-015-30299</li> <li>30-015-30276</li> <li>30-015-30277</li> <li>30-015-30138</li> </ul>	bosed work). SEE RUI on or recompletion. hission to temporarily fla The API# for each well 30-015-22821 30-015-30332 30-015-30195 30-015-30196	LE 19.15.7.14 NMAC are all of the Washing are as follows: 30-015-39883 30-015-39884 30-015-39884 30-015-39885	ton 33 State wells. 30-0 30-0 30-0 30-0 30-0	Intermittent flaring 15-40020 15-40021 15-40022 15-40023	a wellbore diagram of g will occur and gas will be 30-015-40078 30-015-40114 30-015-40110 30-015-40115
<ul> <li><sup>1</sup> proposed completion</li> <li>Apache is requesting permonesured prior to flaring.</li> <li>30-015-30299</li> <li>30-015-30276</li> <li>30-015-30277</li> <li>30-015-30138</li> <li>30-015-30189</li> </ul>	bosed work). SEE RUI on or recompletion. hission to temporarily fla The API# for each well 30-015-22821 30-015-30332 30-015-30195 30-015-30196 30-015-30334	LE 19.15.7.14 NMAC are all of the Washing are as follows: 30-015-39883 30-015-39884 30-015-39885 30-015-39885 30-015-39886	ton 33 State wells. 30-0 30-0 30-0 30-0 30-0 30-0 30-0	Intermittent flaring 15-40020 15-40021 15-40022 15-40023 15-40023 15-40087	a wellbore diagram of g will occur and gas will be 30-015-40078 30-015-40114 30-015-40110 30-015-40115 30-015-40111
<ul> <li><sup>1</sup> proposed completion</li> <li>Apache is requesting permeasured prior to flaring.</li> <li>30-015-30299</li> <li>30-015-30276</li> <li>30-015-30277</li> <li>30-015-30138</li> <li>30-015-30189</li> <li>30-015-30190</li> </ul>	bosed work). SEE RUI on or recompletion. hission to temporarily fla The API# for each well 30-015-22821 30-015-30332 30-015-30195 30-015-30196	LE 19.15.7.14 NMAC are all of the Washing are as follows: 30-015-39895 30-015-39883 30-015-39884 30-015-39885 30-015-39886 30-015-40015	ton 33 State wells. 30-0 30-0 30-0 30-0 30-0 30-0 30-0 30-	Intermittent flaring 15-40020 15-40021 15-40022 15-40023 15-40087 15-40088	a wellbore diagram of g will occur and gas will be 30-015-40078 30-015-40114 30-015-40110 30-015-40115 30-015-40111 30-015-40116
<ul> <li><sup>1</sup> proposed completion</li> <li>Apache is requesting permonesured prior to flaring.</li> <li>30-015-30299</li> <li>30-015-30276</li> <li>30-015-30277</li> <li>30-015-30138</li> <li>30-015-30189</li> </ul>	bosed work). SEE RUI on or recompletion. hission to temporarily fla The API# for each well 30-015-22821 30-015-30332 30-015-30195 30-015-30196 30-015-30334 30-015-01690	LE 19.15.7.14 NMAC are all of the Washing are as follows: 30-015-39883 30-015-39884 30-015-39885 30-015-39885 30-015-39886	ton 33 State wells. 30-0 30-0 30-0 30-0 30-0 30-0 30-0 30-	Intermittent flaring 15-40020 15-40021 15-40022 15-40023 15-40023 15-40087	a wellbore diagram of g will occur and gas will be 30-015-40078 30-015-40114 30-015-40110 30-015-40115 30-015-40111
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District II 811 S. First St., Ar District III 1000 Rio Brazos R District IV	State of New Mex IDECEIVED       Form C-129         K, Hobbs, NM 88240       Energy Minerals and Natural Resources       Form C-129         tesia, NM 88210       Oil Conservation DivisionEB 0 8 2013       Revised August 1, 2011         toad, Aztec, NM 87410       District Office       Santa Fe, NM 87505         a Dr., Santa Fe, NM 87505       Oil Conservation DivisionEB 0 8 2013       Submit one copy to appropriate District Office         (For Division Use Only)       (For Division Use Only)			
A	PPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12 (See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)			
А.	Applicant Apache Corporation,			
	whose address is, 1945 Bluestem Road, Artesia, NM 88210			
	hereby requests an exception to Rule 19.15.18.12 for days or until			
	May 6, Yr, for the following described tank battery (or LACT):			
	Name of LeaseWashington 33 State BatteryName of PoolYeso & Grayburg-SA			
	Location of Battery: Unit LetterSection33TownshipRange28E			
	Location of Battery: Unit LetterSectionTownshipRange			
	Number of wells producing into battery			
В.	Based upon oil production ofbarrels per day, the estimated * volume			
	of gas to be flared is Per day			
C.	Name and location of nearest gas gathering facility: DCP / Frontier Empire Abo Plant			
D.	DistanceEstimated cost of connection			
E.	This exception is requested for the following reasons: DCP & Frontier curtails their gas			
	due to repairs or plant problems.			
·				
Division have be	that the rules and regulations of the Oil Conservation een complied with and that the information given above lete to the best of my knowledge and belief.			
Signature				
Printed Name Fatima Vasquez - Regulatory Tech I By By By Title				
E-mail Address Fatima.Vasquez@apachecorp.com Date 2/14//3				
Date 02/06/	2013 Telephone No. (432) 818-1015			

\* Gas-Oil ratio test may be required to verify estimated gas volume.