Submit 1 Copy To Appropriate District State of New Mexico Form C-103 Office Revised August 1, 2011 Energy, Minerals and District I - (575) 393-6161 WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 District II - (575) 748-1283 OIL CONSERVATION DIVISION 1220 South SNIMOCDDARTES!A 5. Indicate Type of Lease 811 S. First St., Artesia, NM 88210 District III - (505) 334-6178 FEE 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe. NW 87505 District IV - (505) 476-3460 6. State Oil & Gas Lease No. 1220 S. St. Francis Dr., Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A Washington 33 State DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH 8. Well Number 1. Type of Well: Oil Well Gas Well Other 9. OGRID Number 2. Name of Operator Apache Corporation 873 3. Address of Operator 10. Pool name or Wildcat 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705 Yeso (96830) & Grayburg-San Andres (3230) 4. Well Location Unit Letter feet from the line and feet from the line Section 33 Township 17S Range 28E **NMPM** County Eddy 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK □ PLUG AND ABANDON REMEDIAL WORK ALTERING CASING [7] TEMPORARILY ABANDON П **CHANGE PLANS** П COMMENCE DRILLING OPNS. P AND A PULL OR ALTER CASING П MULTIPLE COMPL CASING/CEMENT JOB DOWNHOLE COMMINGLE OTHER: Flare Gas \square OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Apache is requesting permission to temporarily flare all of the Washington 33 State wells. Intermittent flaring will occur and gas will be measured prior to flaring. The API# for each well are as follows: 30-015-30299 30-015-22821 30-015-39895 30-015-40020 30-015-40078 30-015-30276 30-015-30332 30-015-39883 30-015-40021 30-015-40114 30-015-30277 30-015-30195 30-015-39884 30-015-40022 30-015-40110 30-015-30138 30-015-30196 30-015-39885 30-015-40023 30-015-40115 30-015-30189 30-015-30334 30-015-39886 30-015-40087 30-015-40111 30-015-30190 30-015-01690 30-015-40015 30-015-40088 30-015-40116 30-015-30191 30-015-22464 30-015-40014 30-015-40089 30-015-40117 30-015-30193 30-015-22605 30-015-40016 30-015-40112 30-015-40090 30-015-22524 30-015-22124 30-015-40017 30-015-40118 30-015-40113 30-015-30194 30-015-22417 30-015-40018 30-015-40076 30-015-40119 30-015-22822 30-015-22465 30-015-40019 30-015-40077 30-015-40120 Spud Date: Rig Release Date: I hereby certify that the information above is true and complete to the best of my knowledge and belief. **SIGNATURE** TITLE Regulatory Tech I DATE 02/06/2013 Type or print name Fatima Vasquez E-mail address: Fatima.Vasquez@apachecorp.com PHONE: (432) 818-1015 For State Use Only APPROVED BY:

Conditions of Approval (if any):

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexi Energy Minerals and Natural

Oil Conservation DivisionEB 0 8 2013 1220 South St. Francis Dr. Santa Fe, NM 875074000 ARTE MMOCD ARTESIA

VFO Permit No.

Submit one copy to appropriate District Office

Revised August 1, 2011

(For Division Use Only)

Form C-129

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

Α.	Applicant Apache Corporation ,
	whose address is1945 Bluestem Road, Artesia, NM 88210,
	hereby requests an exception to Rule 19.15.18.12 for
	Name of Lease Washington 33 State Battery Name of Pool Yeso & Grayburg-SA
	Location of Battery: Unit LetterSection33Township17SRange28E
	Number of wells producing into battery55
	Based upon oil production ofbarrels per day, the estimated * volume
	of gas to be flared is
C.	Name and location of nearest gas gathering facility: DCP / Frontier Empire Abo Plant
D.	DistanceEstimated cost of connection
E.	This exception is requested for the following reasons: DCP & Frontier curtails their gas
	due to repairs or plant problems.
Division have bee	of the rules and regulations of the Oil Conservation of complied with and that the information given above the to the best of my knowledge and belief. OIL CONSERVATION DIVISION Approved Until
Signature	By Made
Printed Name & Title	Fatima Vasquez - Regulatory Tech I
E-mail Addres	Fatima.Vasquez@apachecorp.com Date 2/14//3
Date 02/06/2	O13 Telephone No. (432) 818-1015

Gas-Oil ratio test may be required to verify estimated gas volume.