Submit I Copy To Appropriate District Office	State of New Me	ME VED		Form C-103
<u>District I</u> – (575) 393-6161	Energy Minerals and Afatt	ral Recources	WELL ADING	Revised August 1, 2011
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	FF	B 0 8 2013	WELL API NO.	
811 S. First St., Artesia, NM 88210	OIL CONSERVATION 1220 South SAMO	DIVISION	5. Indicate Type of I	Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South Style	POPDALLEG		
<u>District IV</u> – (505) 476-3460	Santa Fe, WW 8	7505	6. State Oil & Gas L	ease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505				
	ICES AND REPORTS ON WELLS		7. Lease Name or U	nit Agreement Name
	ISALS TO DRILL OR TO DEEPEN OR PL CATION FOR PERMIT" (FORM C-101) FO		Washington 33 State	
1. Type of Well: Oil Well	Gas Well Other		8. Well Number	
2. Name of Operator Apache Corporation			9. OGRID Number 873	
3. Address of Operator			10. Pool name or W	}
303 Veterans Airpark Lane, Suite 3	000 Midland, TX 79705		Yeso (96830) & Grayl	burg-San Andres (3230)
4. Well Location				
	feet from the			heline
Section 33	•	ange 28E		County Eddy
	11. Elevation (Show whether DR	, KKB, K1, GK, eic.)		<u> </u>
12. Check A	Appropriate Box to Indicate N	ature of Notice,	Report or Other Da	ata
NOTICE OF IN	ITENTION TO:		SECHENT DEDC	DT OE:
PERFORM REMEDIAL WORK	PLUG AND ABANDON 🗍	REMEDIAL WOR	SEQUENT REPO	TERING CASING []
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRI	_	AND A
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	「JOB □	•
DOWNHOLE COMMINGLE				
OTHER: Flare Gas	7	OTHER:		
13. Describe proposed or comp	oleted operations. (Clearly state all	pertinent details, and	d give pertinent dates,	including estimated date
	ork). SEE RULE 19.15.7.14 NMA	C. For Multiple Con	npletions: Attach well	bore diagram of
proposed completion or rec	•			
Apache is requesting permission t measured prior to flaring. The AP	o temporarily flare all of the Washin I# for each well are as follows:	gton 33 State wells.	Intermittent flaring will	occur and gas will be
	15-22821 30-015-3989		15-40020	30-015-40078
	15-30332 30-015-3988 15-30195 30-015-3988		15-40021 15-40022	30-015-40114
	15-30195 30-015-3986 15-30196 30-015-3988		15-40022 15-40023	30-015-40110 30-015-40115
30-015-30189 30-01	15-30334 . 30-015-3988	6 30-0	15-40087	30-015-40111
	15-01690 30-015-4001		15-40088	30-015-40116
	15-22464 30-015-4001 15-22605 30-015-4001		15-40089	30-015-40117
	15-22605 30-015-4001 15-22124 30-015-4001		15-40090 15-40113	30-015-40112 30-015-40118
	15-22417 30-015-4001		15-40076	30-015-40119
	15-22465 30-015-4001		15-40077	30-015-40120
Spud Date:	Rig Release D	ate:		
		<u> </u>		J
I hereby certify that the information	shous is two and samplets to the h	ant of man lenguals do	and haliaf	
Thereby certify that the information	above is true and complete to the b	est of my knowledge	e and benef.	
SIGNATURE	TITLE_Regul	atory Tech I	DATI	E 02/06/2013
Type or print name Fatima Vasque	z E-mail addres	s: Fatima.Vasquez@apa	achecorp.com PHON	NE: (432) 818-1015
For State Use Only			1	
APPROVED BY: Conditions of Approval (if any):	COCLTITLE	·57 (1) Eg	DATE DATE	2/14/13
rr - · · · · (· · · · · · ·) / ·				•

District I 1625 N. French Dr., Hobbs, NM 88240 District II
811 S. First St., Artesia, NM 88210
District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexic Energy Minerals and Natural

Oil Conservation DivisionEB 0 8 2013 1220 South St. Francis Dr. Sub Santa Fe, NM 87505 NMOCD ARTESIA

VFO Permit No.

Revised August 1, 2011

Form C-129

Submit one copy to appropriate District Office

(For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

Α.	Applicant Apache Corporation		,		
	whose address is1945 Bluestem Roa	d, Artesia, NM 88210	,		
		18.12 for da for the following described tank battery (or LAC)			
	Name of Lease Washington 33 State Bat	ttery Name of PoolYeso & Grayburg-SA			
	Location of Battery: Unit Letter	Section 33 Township 17S Range 28E	_		
	Number of wells producing into battery	55 	_		
В.		barrels per day, the estimated * volur			
	of gas to be flared is2.2	MCF; Valueper d	ay.		
C.	Name and location of nearest gas gathering DCP / Frontier Empire Abo Plant	facility:			
D.	DistanceEstimated	cost of connection			
E.	This exception is requested for the following reasons: DCP & Frontier curtails their gas				
	due to repairs or plant problems.				
		·			
Division have bee	nat the rules and regulations of the Oil Conservation en complied with and that the information given above ete to the best of my knowledge and belief.	OIL CONSERVATION DIVISION Approved Until	0/3		
Signature) ~	By Table			
Printed Name & Title	Fatima Vasquez - Regulatory Tech I	Title Des Properiso			
E-mail Addres	Fatima.Vasquez@apachecorp.com	Date 2/14//3			
Date 02/06/2	2013 Telephone No. (432) 818-1015				

Gas-Oil ratio test may be required to verify estimated gas volume.