Office Submit I Copy To Appropriate L		State of New Mex	JEINED I		Form C-103
<u>District 1</u> – (575) 393-6161	•••	Minerals and Matter	al Resources	WELL ADINO	Revised August 1, 2011
1625 N. French Dr., Hobbs, NM <u>District II</u> – (575) 748-1283		FER	8 0 8 2013	WELL API NO.	
811 S. First St., Artesia, NM 882	10 OIL CO	ONSERVATION 1 20 South SUMMO	DIVISION	5. Indicate Type	of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM	87410	20 South SHIMO	DEDMILLE		
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, 87505		Santa Fe, NM 873	505	6. State Oil & Ga	as Lease No.
	Y NOTICES AND REI	PORTS ON WELLS	<u>.</u>	7. Lease Name o	r Unit Agreement Name
(DO NOT USE THIS FORM FO DIFFERENT RESERVOIR. US PROPOSALS.)		Washington 33 St	ate		
1. Type of Well: Oil Well Gas Well Other				8. Well Number	
Name of Operator Apache Corporation				9. OGRID Numb 873	
3. Address of Operator			10. Pool name or		
303 Veterans Airpark Lane	Suite 3000 Midland, T.	Yeso (96830) & G	rayburg-San Andres (3230)		
4. Well Location	0				
Unit Letter		t from the			m theline
Section 33		wnship 17S Ran n <i>(Show whether DR, 1</i>	ige 28E	NMPM	County Eddy
	11. Elevation	1 (Show whether DR, I	KKD, K1, GK, etc.)		
12. (Check Appropriate I	Box to Indicate Na	ture of Notice,	Report or Other	Data
NOTICE	OF INTENTION	το.	CHE	SEQUENT RE	DODT OF:
PERFORM REMEDIAL W		i i	REMEDIAL WOR		ALTERING CASING
TEMPORARILY ABANDO			COMMENCE DRI		P AND A
PULL OR ALTER CASING	☐ MULTIPLE C	COMPL	CASING/CEMENT		. —
DOWNHOLE COMMINGL	E 🗍				
OTHER: Flare Gas		Ø	OTHER:		П
	or completed operation			l give pertinent date	es, including estimated date
	oosed work). SEE RUL				
¹ proposed completion	on or recompletion.				-
Apache is requesting perr measured prior to flaring.			on 33 State wells.	Intermittent flaring	will occur and gas will be
30-015-30299	30-015-22821	30-015-39895	30-0	15-40020	30-015-40078
30-015-30276	30-015-30332	30-015-39883		15-40021	30-015-40114
30-015-30277 30-015-30138	30-015-30195 30-015-30196	30-015-39884 30-015-39885		15-40022 15-40023	30-015-40110 30-015-40115
30-015-30189	30-015-30334	30-015-39886		15-40023 15-40087	30-015-40111
30-015-30190	30-015-01690	30-015-40015		15-40088	30-015-40116
30-015-3019.1	30-015-22464	30-015-40014		15-40089	30-015-40117
30-015-30193	30-015-22605	30-015-40016		15-40090	30-015-40112
30-015-22524 30-015-30194	30-015-22124 30-015-22417	30-015-40017 30-015-40018		15-40113 15-40076	30-015-40118 30-015-40119
30-015-22822	30-015-22417	30-015-40019		15-40076 15-40077	30-015-40119
Spud Date:		Rig Release Dat	e:		
			<u> </u>		<i>.</i>
I hereby certify that the info	rmation above is true a	nd complete to the bes	st of my knowledge	e and belief.	
SIGNATURE		TITLE_Regulat	ory Tech I	D	ATE 02/06/2013
Type or print name Fatima	Vasquez	E-mail address:	Fatima.Vasquez@apa	achecorp.com PH	HONE: (432) 818-1015
For State Use Only	12//00/	$\overline{\gamma}$	DC		-1.1
APPROVED BY: Conditions of Approval (if	(UUU	TITLE	57 (1) (Y)	Densel DA	ате <u>2/14/13 </u>
F.F	*/				•

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico ECEIVED Energy Minerals and Natural Resources

Oil Conservation DivisionEB 0 8 2013 1220 South St. Francis Dr. Santa Fe, NM 8750540CD ARTESIA

VPO Permit

No.

Revised August 1, 2011 one copy to appropriate

Form C-129

Submit one copy to appropriate District Office

(For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

Α.	Applicant Apache Corporation		, .				
	whose address is 1945 Bluestem Road	d, Artesia, NM 88210					
		۵n	or until				
		for the following described tank battery (or LACT):					
	Name of Lease Washington 33 State Battery Name of Pool Yeso & Grayburg-SA						
	Location of Battery: Unit Letter	Section 33 Township 17S Range 28E					
		55					
B.							
		MCF; Valueper day					
C.	Name and location of nearest gas gathering facility: DCP / Frontier Empire Abo Plant						
D.	Distance Estimated cost of connection						
E.	This exception is requested for the following reasons: DCP & Frontier curtails their gas						
	due to repairs or plant problems.						
Division have been	nat the rules and regulations of the Oil Conservation en complied with and that the information given above ete to the best of my knowledge and belief.	OIL CONSERVATION DIVISION Approved Until Mach 15-20	<u> </u>				
Signature	>	By Made					
Printed Name & Title	Fatima Vasquez - Regulatory Tech I	Title DOF A Sepensor					
E-mail Addres	Fatima.Vasquez@apachecorp.com	Date $\frac{2}{14}/\frac{3}{3}$					
Date 02/06/2	2013 Telephone No. (432) 818-1015						

^{*} Gas-Oil ratio test may be required to verify estimated gas volume.