Submit 1 Copy To Appropriate District State of New M Form C-103 Office Revised August 1, 2011 Energy, Minerals and District I - (575) 393-6161 WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283 OIL CONSERVATION DIVISION 811 S. First St., Artesia, NM 88210 5. Indicate Type of Lease District III ~ (505) 334-6178 1220 South Started CD STATE FEE 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, 4 District IV - (505) 476-3460 6. State Oil & Gas Lease No. 1220 S. St. Francis Dr., Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A Washington 33 State DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 8. Well Number 1. Type of Well: Oil Well 🗸 Gas Well Other 2. Name of Operator 9. OGRID Number Apache Corporation 873 3. Address of Operator 10. Pool name or Wildcat 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705 Yeso (96830) & Grayburg-San Andres (3230) 4. Well Location Unit Letter feet from the line and feet from the line Section 33 Township 17S Range 28E **NMPM** County Eddy 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK □ PLUG AND ABANDON ALTERING CASING □ REMEDIAL WORK **TEMPORARILY ABANDON CHANGE PLANS** COMMENCE DRILLING OPNS.□ P AND A  $\Box$ **PULL OR ALTER CASING** MULTIPLE COMPL П CASING/CEMENT JOB DOWNHOLE COMMINGLE OTHER: Flare Gas  $\square$ OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Apache is requesting permission to temporarily flare all of the Washington 33 State wells. Intermittent flaring will occur and gas will be measured prior to flaring. The API# for each well are as follows: 30-015-30299 30-015-22821 30-015-39895 30-015-40020 30-015-40078 30-015-30276 30-015-30332 30-015-39883 30-015-40021 30-015-40114 30-015-30277 30-015-30195 30-015-39884 30-015-40022 30-015-40110 30-015-30138 30-015-30196 30-015-39885 30-015-40023 30-015-40115 30-015-30189 30-015-30334 30-015-40111 30-015-39886 30-015-40087 30-015-30190 30-015-01690 30-015-40015 30-015-40088 30-015-40116 30-015-30191 30-015-22464 30-015-40014 30-015-40089 30-015-40117 30-015-30193 30-015-22605 30-015-40016 30-015-40090 30-015-40112 30-015-22124 30-015-22524 30-015-40017 30-015-40118 30-015-40113 30-015-30194 30-015-22417 30-015-40018 30-015-40076 30-015-40119 30-015-22822 30-015-22465 30-015-40019 30-015-40077 30-015-40120 Spud Date: Rig Release Date: I hereby certify that the information above is true and complete to the best of my knowledge and belief. **SIGNATURE** TITLE Regulatory Tech I DATE 02/06/2013 Type or print name Fatima Vasquez E-mail address: Fatima.Vasquez@apachecorp.com PHONE: (432) 818-1015 For State Use Only

APPROVED BY:

Conditions of Approval (if any):

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 State of New Mexic Energy Minerals and Natural

Oil Conservation DivisionEB 0 8 2013 1220 South St. Francis Dr. Santa Fe, NM 875054000 ARTE MOCD ARTESIA

**4FO** Permit

No.

Submit one copy to appropriate District Office

(For Division Use Only)

Revised August 1, 2011

Form C-129

## **APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12**

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

Α.	Applicant Apache Corporation		<del>,</del>
	whose address is		
	hereby requests an exception to Rule 19.15.13		
	Washington 33 State Batte	erv Yeso & Grayburg-SA	
	Location of Battery: Unit LetterS	Section 33 Township 17S Range 281	Ξ
	Number of wells producing into battery	55	<del></del>
B.	Based upon oil production of	barrels per day, the estimated * volu	ıme
		MCF; Valueper	
C.	Name and location of nearest gas gathering fa	acility:	
D.	DistanceEstimated cost of connection		
E.	This exception is requested for the following reasons: DCP & Frontier curtails their gas		
	due to repairs or plant problems.		
Division have bee	nat the rules and regulations of the Oil Conservation en complied with and that the information given above ete to the best of my knowledge and belief.	Approved Until	013_
Signature	<del>) ~</del> _	By Col	
Printed Name & Title	Fatima Vasquez - Regulatory Tech I	Title Despenser	
E-mail Addres	Fatima.Vasquez@apachecorp.com	Date 2/14/13	·
Date 02/06/2	2013 Telephone No. (432) 818-1015	, ,	·

Gas-Oil ratio test may be required to verify estimated gas volume.