Submit 1 Copy To Appropriate Office		State of New Mo	ME VEU		Form C-103	
District I - (575) 393-6161	-	y, Minerals and Nati	iral Resources	OVELL ADINO	Revised August 1, 2011	
1625 N. French Dr., Hobbs, NN District II (575) 748-1283		F	B 0 8 2013	WELL API NO.		
811 S. First St., Artesia, NM 88	OIL	CONSERVATION 1220 South State	DIVISION	5. Indicate Type	e of Lease	
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, N	M 87410	1220 South SHINE	DC DDAILLE			
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa F 87505		Santa Fe, NM 8	7505	6. State Oil & C	Gas Lease No.	
	RY NOTICES AND I	REPORTS ON WELLS	3	7. Lease Name	or Unit Agreement Name	
(DO NOT USE THIS FORM F DIFFERENT RESERVOIR. U PROPOSALS.)		Washington 33 State				
1. Type of Well: Oil We	ell 🔽 Gas Well	8. Well Numbe				
Name of Operator     Apache Corporation		9. OGRID Number 873				
3. Address of Operator	0 " 0000 11" "	10. Pool name o				
303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705 Yeso (96830) & Grayburg-San Andres (3230						
4. Well Location			15 1			
		feet from the			om theline	
Section 33			ange 28E	NMPM	County Eddy	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)						
12.	Check Appropriat	e Box to Indicate N	lature of Notice,	Report or Othe	r Data	
NOTICE PERFORM REMEDIAL V TEMPORARILY ABANDO PULL OR ALTER CASIN DOWNHOLE COMMING	ON	D ABANDON 🔲 PLANS 🔲	SUB: REMEDIAL WORI COMMENCE DRI CASING/CEMENT	LLING OPNS.	EPORT OF: ALTERING CASING  P AND A	
OTHER: Flare Gas	d	(Clearly state all	OTHER:	4 4		
of starting any pro		ULE 19.15.7.14 NMA			ates, including estimated date wellbore diagram of	
	rmission to temporarily		gton 33 State wells.	Intermittent flaring	will occur and gas will be	
30-015-30299	30-015-22821	30-015-3989	r5 30.0	15-40020	30-015-40078	
30-015-30276	30-015-30332	30-015-3988		15-40020	30-015-40114	
30-015-30277	30-015-30195	30-015-3988		15-40022	30-015-40110	
30-015-30138 30-015-30189	30-015-30196 30-015-30334	30-015-3988		15-40023	30-015-40115	
30-015-30190	30-015-30334	30-015-3988 30-015-4001		15-40087 15-40088	30-015-40111 30-015-40116	
30-015-30191	30-015-22464	30-015-4001		15-40089	30-015-40117	
30-015-30193	30-015-22605	30-015-4001	6 30-0	15-40090	30-015-40112	
30-015-22524	30-015-22124	30-015-4001		15-40113	30-015-40118	
30-015-30194 30-015-22822	30-015-22417 30-015-22465	30-015-4001 30-015-4001		15-40076 15-40077	30-015-40119 30-015-40120	
	30-013-22403			15-40077	30-015-40120	
Spud Date:	·	Rig Release D	ate:			
I hereby certify that the inf	formation above is tru-	e and complete to the b	est of my knowledge	e and belief.		
SIGNATURE		TITLE Regul	TITLE Regulatory Tech I		DATE 02/06/2013	
Type or print name Fatim	a Vasquez	E-mail addres	s: Fatima Vasquez@apa	achecorp.com P	HONE: (432) 818-1015	
For State Use Only	101/001	$\sim$	The state of the s	a 1	-1.1	
APPROVED BY:						

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

## State of New Mexico ECEIVED Energy Minerals and Natural Resources

Oil Conservation DivisionEB 0 8 2013 1220 South St. Francis Dr. Sub Santa Fe, NM 87505 NMOCD ARTESIA

VPO Permit

No.

Revised August 1, 2011
Submit one copy to appropriate
District Office

(For Division Use Only)

Form C-129

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12 (See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

A.	Applicant Apache Corporation	, ·				
	whose address is1945 Bluestem Road	I, Artesia, NM 88210				
		8.12 for days or until				
	May 6 , Yr 2013 ,	for the following described tank battery (or LACT):				
	Name of Lease Washington 33 State Batt	ery Name of Pool Yeso & Grayburg-SA				
	Location of Battery: Unit Letter	Section 33 Township 17S Range 28E				
	Number of wells producing into battery	55				
В.	Based upon oil production ofbarrels per day, the estimated * volume					
	of gas to be flared is	MCF; Valueper day.				
C.	C. Name and location of nearest gas gathering facility:  DCP / Frontier Empire Abo Plant					
D.	Distance Estimated cost of connection					
E.	This exception is requested for the following reasons:  DCP & Frontier curtails their gas					
	due to repairs or plant problems.					
		· · · · · · · · · · · · · · · · · · ·				
·						
Division have been	hat the rules and regulations of the Oil Conservation en complied with and that the information given above lete to the best of my knowledge and belief.	OIL CONSERVATION DIVISION Approved Until Mach 15-2013				
Signature	<del></del>	By Call				
Printed Name & Title	Fatima Vasquez - Regulatory Tech I	Title Sofevisor				
E-mail Addres	Fatima.Vasquez@apachecorp.com	Date 2/14//3				
Date 02/06/2013 Telephone No. (432) 818-1015						

<sup>\*</sup> Gas-Oil ratio test may be required to verify estimated gas volume.