Submit 1 Copy To Appropriate District Office	O tat.	e of New Me	SEIVED I		Form C-103
District I - (575) 393-6161	Energy, Mine	erals and Nathi	al Resources	WELL ABOVE	Revised August 1, 2011
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283		FE	B 08 2013	WELL API NO.	·
811 S. First St., Artesia, NM 88210	OIL CONS	ERVATION	DIVISION	5. Indicate Type of STATE	Lease
<u>District III</u> - (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 8741	1220 S	outh SHMO	ODDAME		
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	San	ta Fe, NW 8 7	505	6. State Oil & Gas	Lease No.
87505				·	
	NOTICES AND REPORT		G D A GV TO A	7. Lease Name or U	Jnit Agreement Name
(DO NOT USE THIS FORM FOR PR DIFFERENT RESERVOIR. USE "AI				Washington 33 State	•
PROPOSALS.) 1. Type of Well: Oil Well ✓	Gas Well 🔲 Othe	er		8. Well Number	,
Name of Operator Apache Corporation				9. OGRID Number 873	
3. Address of Operator			-	10. Pool name or W	Vildcat
303 Veterans Airpark Lane, Sui	te 3000 Midland, TX 79	705		Yeso (96830) & Gray	yburg-San Andres (3230)
4. Well Location					
Unit Letter		-	line and		theline
Section 33	Townshi	<u></u>	nge 28E		County Eddy
The state of	11. Elevation (Sho	ow whether DR,	RKB, RT, GR, etc.)		
Wast and a second secon					
12. Che	ck Appropriate Box	to Indicate Na	ature of Notice,	Report or Other D	ata
NOTICE OF	INTENTION TO:	I	SHR	SEQUENT REP	ORT OF:
PERFORM REMEDIAL WORK		IDON 🗆 📗	REMEDIAL WORK		LTERING CASING 🔲 🕆
TEMPORARILY ABANDON	☐ CHANGE PLANS		COMMENCE DRII		AND A
PULL OR ALTER CASING		'L 🗌	CASING/CEMENT	ГЈОВ 🗌	•
DOWNHOLE COMMINGLE					
OTHER: Flare Gas		Ø	OTHER:		
13. Describe proposed or c					
	d work). SEE RULE 19	.15.7.14 NMAC	. For Multiple Con	npletions: Attach we	llbore diagram of
¹ proposed completion o	-				
Apache is requesting permissi measured prior to flaring. The			ton 33 State wells.	Intermittent flaring wi	ll occur and gas will be
			, an o	4F 40000	20.045.40070
_	0-015-22821 0-015-30332	30-015-39895 30-015-39883		15-40020 15-40021	30-015-40078 30-015-40114
30-015-30277 3	0-015-30195	30-015-39884	30-0	15-40022	30-015-40110
	0-015-30196 0-015-30334	30-015-39885 30-015-39886		15-40023	30-015-40115
	0-015-01690	30-015-39666		15-40087 15-40088	30-015-40111 30-015-40116
	0-015-22464	30-015-40014		15-40089	30-015-40117
	0-015-22605	30-015-40016		15-40090	30-015-40112
	0-015-22124	30-015-40017		15-40113	30-015-40118
	0-015-22417 0-015-22465	30-015-40018 30-015-40019		15-40076 15-40077	30-015-40119 30-015-40120
	<u> </u>				7
Spud Date:		Rig Release Da	te:	•	
<u> </u>					
I hereby certify that the informa	tion above is true and co	mplete to the he	st of my knowledge	and balief	
i hereby certify that the informa	tion above is true and co	inpicie to the be	st of my knowledge	e and benef.	
					
SIGNATURE		TITLE Regula	tory Tech I	DAT	E 02/06/2013
Type or print name Fatima Vas	squez	E-mail address	: Fatima.Vasquez@apa	achecorp.com PHO	NE: (432) 818-1015
For State Use Only	2/\1		-	A	
ADDROVED DV.) YiCO	TITLE //	5/1/000	ZOWISA DAT	2/14/12
APPROVED BY: Conditions of Approval (if any)		HILE //	J. J.	DAT	
- · · · · · · · · · · · · · · · · · · ·					•

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexica Resources Energy Minerals and Natural Resources

Oil Conservation DivisionEB 0 8 2013 1220 South St. Francis Dr. Sub Santa Fe, NM 87505 NMOCD ARTESIA

NFO Permit No.

Revised August 1, 2011
Submit one copy to appropriate
District Office

Form C-129

(For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

A.	Applicant Apache Corporation ,
	whose address is1945 Bluestem Road, Artesia, NM 88210,
	hereby requests an exception to Rule 19.15.18.12 for
	Name of Lease Washington 33 State Battery Name of Pool Location of Battery: Unit Letter Section 33 Township 17S Range 28E Name of Lease Yeso & Grayburg-SA Location of Battery: Unit Letter Section 55
В.	Based upon oil production ofbarrels per day, the estimated * volume
C.	of gas to be flared isMCF; Valueper day. Name and location of nearest gas gathering facility: DCP / Frontier Empire Abo Plant
D. E.	DistanceEstimated cost of connection This exception is requested for the following reasons: DCP & Frontier curtails their gas due to repairs or plant problems.
Division have be	that the rules and regulations of the Oil Conservation been complied with and that the information given above plete to the best of my knowledge and belief. By Title Fatima. Vasquez@apachecorp.com By Title Date Date

^{*} Gas-Oil ratio test may be required to verify estimated gas volume.