Office	State of New Me	de A PP		Form C-103
<u>District I</u> – (575) 393-6161	Energy Minerals and Wathi	al Resources		Revised August 1, 2011
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	. FE	B 08 2013	WELL API NO.	
811 S. First St., Artesia, NM 88210	OIL CONSERVATION 1220 South SHIMO	DIVISION	5. Indicate Type of Le	ease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South Style	ODDA!	STATE 🗸	FEE 🔲
<u>District IV</u> - (505) 476-3460	Santa Fe, NM 87	505	6. State Oil & Gas Lea	ase No.
1220 S. St. Francis Dr., Santa Fe, NM 87505				
	TICES AND REPORTS ON WELLS		7. Lease Name or Unit	t Agreement Name
	OSALS TO DRILL OR TO DEEPEN OR PLU ICATION FOR PERMIT" (FORM C-101) FO		Washington 33 State	
PROPOSALS.)		k soen	8. Well Number	
1. Type of Well: Oil Well	Gas Well Other			
2. Name of Operator Apache Corporation			9. OGRID Number 873	
3. Address of Operator			10. Pool name or Wild	lcat
303 Veterans Airpark Lane, Suite 3	3000 Midland, TX 79705		Yeso (96830) & Graybu	ırg-San Andres (3230)
4. Well Location				
Unit Letter:	feet from the	line and	feet from the	line
Section 33		nge 28E	NMPM Co	unty Eddy
	11. Elevation (Show whether DR,	RKB, RT, GR, etc.)		
12 Charle	Annuanista Danta Indianta Ni	CNI.4! F	) O41 D-4-	_
12. Check	Appropriate Box to Indicate Na	iture of Notice, F	Report or Other Data	a
NOTICE OF IN	NTENTION TO:	SUBS	SEQUENT REPOR	RT OF:
PERFORM REMEDIAL WORK	<u> </u>	REMEDIAL WORK	<del></del>	ERING CASING 🔲
TEMPORARILY ABANDON      TEMPORARILY ABANDON    TEMPORARILY ABANDON   TEMPORARIL ABANDON   TEMPO	CHANGE PLANS	COMMENCE DRIL		ND A
PULL OR ALTER CASING DOWNHOLE COMMINGLE	<del></del>	CASING/CEMENT	JOB 🗌	
_				
OTHER: Flare Gas	✓	OTHER:		
13. Describe proposed or com	pleted operations. (Clearly state all p	ertinent details, and		
13. Describe proposed or composed with of starting any proposed w	pleted operations. (Clearly state all p ork). SEE RULE 19.15.7.14 NMAC	ertinent details, and		
13. Describe proposed or composed of starting any proposed way proposed completion or re	pleted operations. (Clearly state all p /ork). SEE RULE 19.15.7.14 NMAC completion.	ertinent details, and . For Multiple Com	pletions: Attach wellbo	ore diagram of
13. Describe proposed or composed of starting any proposed with proposed completion or re-	pleted operations. (Clearly state all p /ork). SEE RULE 19.15.7.14 NMAC completion. to temporarily flare all of the Washing	ertinent details, and . For Multiple Com	pletions: Attach wellbo	ore diagram of
13. Describe proposed or composed or composed of starting any proposed we proposed completion or reasonable is requesting permission measured prior to flaring. The AF	pleted operations. (Clearly state all p york). SEE RULE 19.15.7.14 NMAC completion. to temporarily flare all of the Washing PI# for each well are as follows:	ertinent details, and . For Multiple Com ton 33 State wells. I	pletions: Attach wellbo	ore diagram of
13. Describe proposed or composed or composed or starting any proposed with proposed completion or respectively. Apache is requesting permission measured prior to flaring. The AF 30-015-30299	pleted operations. (Clearly state all p york). SEE RULE 19.15.7.14 NMAC completion. to temporarily flare all of the Washing PI# for each well are as follows: 15-22821 30-015-39895	ertinent details, and . For Multiple Com ton 33 State wells. I	Intermittent flaring will on 5-40020 3	ore diagram of ccur and gas will be 80-015-40078
13. Describe proposed or composed or starting any proposed with proposed completion or responsed in the proposed completion or responsed in the proposed completion or response is requesting permission measured prior to flaring. The AF 30-015-30299 30-0 30-015-30276 30-0 30-0 30-0 30-0 30-0 30-0 30-0 30-	pleted operations. (Clearly state all p york). SEE RULE 19.15.7.14 NMAC completion. to temporarily flare all of the Washing PI# for each well are as follows: 15-22821 30-015-39895 15-30332 30-015-39883 15-30195 30-015-39884	ertinent details, and . For Multiple Com ton 33 State wells. I 30-01 30-01 30-01	Intermittent flaring will of 5-40020 35-40021 3	ore diagram of
13. Describe proposed or composed or starting any proposed with proposed completion or responsed in the proposed completion or responsed in the proposed completion or response is requesting permission measured prior to flaring. The AF 30-015-30299 30-015-30276 30-015-30277 30-030-015-30138 30-0	pleted operations. (Clearly state all p york). SEE RULE 19.15.7.14 NMAC completion. to temporarily flare all of the Washing PI# for each well are as follows: 15-22821 30-015-39895 15-30332 30-015-39883 15-30195 30-015-39884 15-30196 30-015-39885	ertinent details, and The For Multiple Come Ton 33 State wells. I  30-01 30-01 30-01 30-01	5-40020 3 5-40021 3 5-40022 3 5-40023 3	ore diagram of occur and gas will be 30-015-40078 30-015-40114 30-015-40110 30-015-40115
13. Describe proposed or composed or starting any proposed with proposed completion or responsed in the proposed completion or responsed in the proposed completion or response in the proposed completion or respons	pleted operations. (Clearly state all p york). SEE RULE 19.15.7.14 NMAC completion. to temporarily flare all of the Washing PI# for each well are as follows: 15-22821 30-015-39895 15-30332 30-015-39883 15-30195 30-015-39884 15-30334 30-015-39886	ertinent details, and Tor Multiple Come Ton 33 State wells. I 30-01 30-01 30-01 30-01 30-01	5-40020 3 5-40021 3 5-40022 3 5-40023 3 5-40087 3	ore diagram of occur and gas will be 30-015-40078 30-015-40114 30-015-40110 30-015-40115
13. Describe proposed or composed or starting any proposed with proposed completion or responsed in the proposed completion or responsed in the proposed completion or response in the proposed completion of the proposed completion or response in the pro	pleted operations. (Clearly state all pyork). SEE RULE 19.15.7.14 NMAC completion.  to temporarily flare all of the Washing Pl# for each well are as follows:  15-22821 30-015-39895 15-30332 30-015-39883 15-30195 30-015-39884 15-30334 30-015-39886 15-01690 30-015-40015	ertinent details, and For Multiple Com ton 33 State wells. I 30-01 30-01 30-01 30-01 30-01 30-01	5-40020 3 5-40021 3 5-40022 3 5-40023 3 5-40087 3 5-40088 3	ore diagram of occur and gas will be 30-015-40078 30-015-40114 30-015-40110 30-015-40115 30-015-40111
13. Describe proposed or composed of starting any proposed with proposed completion or responsed in the proposed completion or responsed in the proposed completion or response in the proposed completion of the proposed completion or response in the proposed completion or r	pleted operations. (Clearly state all pyork). SEE RULE 19.15.7.14 NMAC completion.  to temporarily flare all of the Washing Pl# for each well are as follows:  15-22821 30-015-39895 15-30332 30-015-39883 15-30195 30-015-39884 15-30334 30-015-39886 15-01690 30-015-40015 15-22464 30-015-40014	ertinent details, and . For Multiple Com ton 33 State wells. I 30-01 30-01 30-01 30-01 30-01 30-01 30-01 30-01	5-40020 3 5-40021 3 5-40022 3 5-40023 3 5-40087 3 5-40088 3 5-40089 3	ore diagram of ccur and gas will be 30-015-40078 30-015-40114 30-015-40110 30-015-40115 30-015-40111 30-015-40116 30-015-40117
13. Describe proposed or composed of starting any proposed with proposed completion or responsed in the proposed completion or responsed in the proposed completion or response in the proposed completion of the proposed completion of the proposed completion of the proposed completion of the proposed completion or response in the proposed completion of the proposed completion or response in the proposed com	pleted operations. (Clearly state all pyork). SEE RULE 19.15.7.14 NMAC completion.  to temporarily flare all of the Washing Pl# for each well are as follows:  15-22821 30-015-39895 15-30332 30-015-39883 15-30195 30-015-39884 15-30196 30-015-39885 15-30334 30-015-39886 15-01690 30-015-40015 15-22464 30-015-40014 15-22605 30-015-40016	ertinent details, and . For Multiple Com ton 33 State wells. I 30-01 30-01 30-01 30-01 30-01 30-01 30-01 30-01 30-01	5-40020 3 5-40021 3 5-40022 3 5-40023 3 5-40087 3 5-40088 3 5-40089 3 5-40090 3	ore diagram of occur and gas will be 30-015-40078 30-015-40114 30-015-40110 30-015-40115 30-015-40111
13. Describe proposed or composed of starting any proposed with proposed completion or responsed in the proposed completion or responsed in the proposed completion or responsed in the proposed completion or response in the proposed completion or response in the proposed	pleted operations. (Clearly state all p /ork). SEE RULE 19.15.7.14 NMAC completion.  to temporarily flare all of the Washing Pl# for each well are as follows:  15-22821 30-015-39895 15-30332 30-015-39884 15-30195 30-015-39884 15-30196 30-015-39885 15-30334 30-015-39886 15-01690 30-015-40015 15-22464 30-015-40014 15-22605 30-015-40016 15-22124 30-015-40017	ertinent details, and . For Multiple Com ton 33 State wells. I 30-01 30-01 30-01 30-01 30-01 30-01 30-01 30-01 30-01 30-01	5-40020 3 5-40021 3 5-40022 3 5-40023 3 5-40088 3 5-40089 3 5-40090 3 5-40013 3 5-40076 3	ore diagram of ccur and gas will be 30-015-40078 30-015-40114 30-015-40115 30-015-40111 30-015-40116 30-015-40117 30-015-40112 30-015-40118
13. Describe proposed or composed of starting any proposed with proposed completion or responsed in the proposed completion or responsed in the proposed completion or responsed in the proposed completion or response in the proposed completion or response in the proposed	pleted operations. (Clearly state all pyork). SEE RULE 19.15.7.14 NMAC completion.  to temporarily flare all of the Washing Pl# for each well are as follows:  15-22821 30-015-39895 15-30332 30-015-39883 15-30195 30-015-39884 15-30196 30-015-39885 15-30334 30-015-39886 15-01690 30-015-40015 15-22464 30-015-40014 15-22605 30-015-40016	ertinent details, and . For Multiple Com ton 33 State wells. I 30-01 30-01 30-01 30-01 30-01 30-01 30-01 30-01 30-01 30-01	5-40020 3 5-40021 3 5-40022 3 5-40023 3 5-40088 3 5-40089 3 5-40090 3 5-40013 3 5-40076 3	ore diagram of ccur and gas will be 30-015-40078 30-015-40114 30-015-40110 30-015-40115 30-015-40111 30-015-40117 30-015-40112 30-015-40112
13. Describe proposed or composed of starting any proposed with proposed completion or responsed in the proposed completion or responsed in the proposed completion or responsed in the proposed completion or response in the proposed completion or response in the proposed	pleted operations. (Clearly state all p /ork). SEE RULE 19.15.7.14 NMAC completion.  to temporarily flare all of the Washing Pl# for each well are as follows:  15-22821 30-015-39895 15-30332 30-015-39884 15-30195 30-015-39884 15-30196 30-015-39885 15-30334 30-015-39886 15-01690 30-015-40015 15-22464 30-015-40015 15-22124 30-015-40017 15-22124 30-015-40019	ertinent details, and . For Multiple Com ton 33 State wells. I 30-01 30-01 30-01 30-01 30-01 30-01 30-01 30-01 30-01 30-01	5-40020 3 5-40021 3 5-40022 3 5-40023 3 5-40088 3 5-40089 3 5-40090 3 5-40013 3 5-40076 3	ore diagram of ccur and gas will be 30-015-40078 30-015-40114 30-015-40115 30-015-40111 30-015-40116 30-015-40117 30-015-40112 30-015-40118
13. Describe proposed or composed of starting any proposed was proposed completion or responsed in proposed completion or response proposed completion or resp	pleted operations. (Clearly state all p /ork). SEE RULE 19.15.7.14 NMAC completion.  to temporarily flare all of the Washing Pl# for each well are as follows:  15-22821 30-015-39895 15-30332 30-015-39884 15-30195 30-015-39884 15-30196 30-015-39885 15-30334 30-015-39886 15-01690 30-015-40015 15-22464 30-015-40014 15-22605 30-015-40016 15-22124 30-015-40017	ertinent details, and . For Multiple Com ton 33 State wells. I 30-01 30-01 30-01 30-01 30-01 30-01 30-01 30-01 30-01 30-01	5-40020 3 5-40021 3 5-40022 3 5-40023 3 5-40088 3 5-40089 3 5-40090 3 5-40013 3 5-40076 3	ore diagram of ccur and gas will be 30-015-40078 30-015-40114 30-015-40115 30-015-40111 30-015-40116 30-015-40117 30-015-40112 30-015-40118
13. Describe proposed or composed of starting any proposed will proposed completion or responsed in proposed completion or response in proposed in propose	pleted operations. (Clearly state all p /ork). SEE RULE 19.15.7.14 NMAC completion. to temporarily flare all of the Washing Pl# for each well are as follows: 15-22821 30-015-39895 15-30332 30-015-39884 15-30195 30-015-39886 15-30334 30-015-39886 15-30334 30-015-40015 15-22464 30-015-40015 15-22464 30-015-40016 15-22124 30-015-40017 15-22417 30-015-40019 Rig Release Dat	ertinent details, and . For Multiple Com ton 33 State wells. I 30-01 30-01 30-01 30-01 30-01 30-01 30-01 30-01 30-01	5-40020 3 5-40021 3 5-40022 3 5-40023 3 5-40088 3 5-40089 3 5-40090 3 5-40013 3 5-40077 3	ore diagram of ccur and gas will be 30-015-40078 30-015-40114 30-015-40115 30-015-40111 30-015-40116 30-015-40117 30-015-40112 30-015-40118
13. Describe proposed or composed of starting any proposed will proposed completion or responsed in proposed completion or response in proposed in propose	pleted operations. (Clearly state all p /ork). SEE RULE 19.15.7.14 NMAC completion.  to temporarily flare all of the Washing Pl# for each well are as follows:  15-22821 30-015-39895 15-30332 30-015-39884 15-30195 30-015-39884 15-30196 30-015-39885 15-30334 30-015-39886 15-01690 30-015-40015 15-22464 30-015-40015 15-22124 30-015-40017 15-22124 30-015-40019	ertinent details, and . For Multiple Com ton 33 State wells. I 30-01 30-01 30-01 30-01 30-01 30-01 30-01 30-01 30-01	5-40020 3 5-40021 3 5-40022 3 5-40023 3 5-40088 3 5-40089 3 5-40090 3 5-40013 3 5-40077 3	ore diagram of ccur and gas will be 30-015-40078 30-015-40114 30-015-40115 30-015-40111 30-015-40116 30-015-40117 30-015-40112 30-015-40118
13. Describe proposed or composed of starting any proposed will proposed completion or responsed in proposed completion or response in proposed in propose	pleted operations. (Clearly state all p /ork). SEE RULE 19.15.7.14 NMAC completion. to temporarily flare all of the Washing Pl# for each well are as follows: 15-22821 30-015-39895 15-30332 30-015-39884 15-30195 30-015-39886 15-30334 30-015-39886 15-30334 30-015-40015 15-22464 30-015-40015 15-22464 30-015-40016 15-22124 30-015-40017 15-22417 30-015-40019 Rig Release Dat	ertinent details, and . For Multiple Com ton 33 State wells. I 30-01 30-01 30-01 30-01 30-01 30-01 30-01 30-01 30-01	5-40020 3 5-40021 3 5-40022 3 5-40023 3 5-40088 3 5-40089 3 5-40090 3 5-40013 3 5-40077 3	ore diagram of ccur and gas will be 30-015-40078 30-015-40114 30-015-40115 30-015-40111 30-015-40116 30-015-40117 30-015-40112 30-015-40118
13. Describe proposed or composed of starting any proposed will proposed completion or responsed in proposed completion or response in proposed in propose	pleted operations. (Clearly state all p /ork). SEE RULE 19.15.7.14 NMAC completion. to temporarily flare all of the Washing Pl# for each well are as follows: 15-22821 30-015-39895 15-30332 30-015-39883 15-30195 30-015-39884 15-30196 30-015-39885 15-30334 30-015-39886 15-01690 30-015-40015 15-22464 30-015-40015 15-22464 30-015-40016 15-22124 30-015-40017 15-22417 30-015-40019 Rig Release Dar	ertinent details, and . For Multiple Com ton 33 State wells. I 30-01 30-01 30-01 30-01 30-01 30-01 30-01 30-01 30-01 30-01	5-40020 3 5-40021 3 5-40022 3 5-40023 3 5-40088 3 5-40089 3 5-40090 3 5-40013 3 5-40076 3 5-40077 3	ore diagram of ccur and gas will be 30-015-40078 30-015-40114 30-015-40115 30-015-40115 30-015-40116 30-015-40117 30-015-40112 30-015-40118 30-015-40119
13. Describe proposed or composed of starting any proposed was proposed completion or results of starting any proposed was proposed completion or results of starting any proposed was proposed completion or results of starting any proposed was proposed with proposed and proposed was proposed with proposed was	pleted operations. (Clearly state all p york). SEE RULE 19.15.7.14 NMAC completion. to temporarily flare all of the Washing Pl# for each well are as follows: 15-22821 30-015-39895 15-30332 30-015-39883 15-30195 30-015-39884 15-30334 30-015-39886 15-30334 30-015-39886 15-01690 30-015-40015 15-22464 30-015-40014 15-22245 30-015-40016 15-22124 30-015-40017 15-22417 30-015-40019 Rig Release Dai	ertinent details, and . For Multiple Com ton 33 State wells. I 30-01 30-01 30-01 30-01 30-01 30-01 30-01 30-01 30-01 30-01	5-40020 3 5-40021 3 5-40022 3 5-40023 3 5-40088 3 5-40089 3 5-40090 3 5-40013 3 5-40076 3 5-40077 3	ore diagram of ccur and gas will be 30-015-40078 30-015-40114 30-015-40115 30-015-40111 30-015-40116 30-015-40117 30-015-40112 30-015-40118
13. Describe proposed or composed of starting any proposed with proposed completion or responsed in proposed completion or response in proposed in propose	pleted operations. (Clearly state all p york). SEE RULE 19.15.7.14 NMAC completion. to temporarily flare all of the Washing Pl# for each well are as follows: 15-22821 30-015-39895 15-30332 30-015-39883 15-30195 30-015-39884 15-30334 30-015-39886 15-30334 30-015-39886 15-01690 30-015-40015 15-22464 30-015-40014 15-22245 30-015-40016 15-22124 30-015-40017 15-22417 30-015-40019 Rig Release Dai	ertinent details, and . For Multiple Com ton 33 State wells. I 30-01 30-01 30-01 30-01 30-01 30-01 30-01 30-01 30-01 30-01	pletions: Attach wellboth termittent flaring will on 5-40020	ore diagram of ccur and gas will be 30-015-40078 30-015-40114 30-015-40115 30-015-40115 30-015-40116 30-015-40117 30-015-40112 30-015-40118 30-015-40119 30-015-40120
13. Describe proposed or composed of starting any proposed was proposed completion or results of starting any proposed was proposed completion or results of starting any proposed was proposed completion or results of starting any proposed was proposed with proposed and proposed was proposed with proposed was	pleted operations. (Clearly state all p york). SEE RULE 19.15.7.14 NMAC completion. to temporarily flare all of the Washing Pl# for each well are as follows: 15-22821 30-015-39895 15-30332 30-015-39883 15-30195 30-015-39884 15-30334 30-015-39886 15-30334 30-015-39886 15-01690 30-015-40015 15-22464 30-015-40014 15-22245 30-015-40016 15-22124 30-015-40017 15-22417 30-015-40019 Rig Release Dai	st of my knowledge	## The content of the	ore diagram of ccur and gas will be 30-015-40078 30-015-40114 30-015-40115 30-015-40111 30-015-40117 30-015-40117 30-015-40112 30-015-40119 30-015-40120
13. Describe proposed or composed of starting any proposed with proposed completion or responsed in proposed completion or response in proposed in propose	pleted operations. (Clearly state all p york). SEE RULE 19.15.7.14 NMAC completion. to temporarily flare all of the Washing Pl# for each well are as follows: 15-22821 30-015-39895 15-30332 30-015-39883 15-30195 30-015-39884 15-30334 30-015-39886 15-30334 30-015-39886 15-01690 30-015-40015 15-22464 30-015-40014 15-22245 30-015-40016 15-22124 30-015-40017 15-22417 30-015-40019 Rig Release Dai	st of my knowledge	pletions: Attach wellboth termittent flaring will on 5-40020	ore diagram of ccur and gas will be 30-015-40078 30-015-40114 30-015-40115 30-015-40111 30-015-40117 30-015-40117 30-015-40112 30-015-40119 30-015-40120

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

## State of New Mexi Energy Minerals and Natural

Oil Conservation DivisionEB 0 8 2013
1220 South St. Francis Dr. Sub
Santa Fe, NM 8750 MOCD ARTESIA

VPO Permit No.

Submit one copy to appropriate

A District Office

(For Division Use Only)

Revised August 1, 2011

Form C-129

## **APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12**

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

A.	Applicant Apache Corporation ,								
	whose address is1945 Bluestem Road, Artesia, NM 88210,								
	hereby requests an exception to Rule 19.15.1			15.18.12 for	8.12 for				
	May 6 , Yr 2013 , for the following described tank battery (or LAC Name of Lease Washington 33 State Battery Name of Pool Yeso & Grayburg-SA								
	Location of	Battery: Uni	t Letter	Section _	33 Township	17S Range	28E		
	Number of v	wells produci	ng into battery				<del></del>		
B.			n of	1400	barrels per day	, the estimated *	volume		
	of gas to be	flared is	2.2	MCF; Va	alue		_per day.		
C.	Name and location of nearest gas gathering facility:  DCP / Frontier Empire Abo Plant								
D.	DistanceEstimated cost of connection								
E.	This exception is requested for the following reasons: DCP & Frontier curtails their gas								
	due to repairs or plant problems.								
	<u></u>		·						
w									
	en complied wit	th and that the in	he Oil Conservatio formation given ab and belief.	n	ONSERVATION I	oivision uch 15-	2013		
Signature	<del>)</del> _			- By <u></u>	MUlac				
Printed Name & Title	Fatima V	asquez - Reg	ulatory Tech I	Title <u> </u>	Jor AS	efevisor			
E-mail Addres	Fatima.	Vasquez@ap	achecorp.com	Date	2/14/1.	3			
Date 02/06/2	2013 Telep	ohone No.	(432) 818-1015 —————						

Gas-Oil ratio test may be required to verify estimated gas volume.