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Submit 1 Copy To Appropriate District	State	of New Me	MEIVED		Form C-10.	3
Office <u>District I</u> – (575) 393-6161		rals and Marin	al Resources		Revised August 1, 201	
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283		FE ERVATION	B 0 8 2013	WELL API NO.		
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	1220 S	Outh St. Fran	DIVISION ODDARTESIA	5. Indicate Type of	of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV - (505) 476-3460	Sant	a Fe, NIVI 8 7	505	6. State Oil & Ga	✓ FEE s Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505				··· -····		
SUNDRY NO	TICES AND REPORT			7. Lease Name or	Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				Washington 33 State		
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other				8. Well Number		
2. Name of Operator Apache Corporation				9. OGRID Number 873		
3. Address of Operator				10. Pool name or Wildcat		
303 Veterans Airpark Lane, Suite	3000 Midland, TX 797	705		Yeso (96830) & Gr	ayburg-San Andres (323	0)
4. Well Location Unit Letter	• feet from	the	line and	feet from	m the line	
Section 33	Reet non Townshi	-	nge 28E	NMPM	County Eddy	
5 6 7 9	11. Elevation (Sho	w whether DR,	RKB, RT, GR, etc.)		1 7 1 2 2 4	
	## .:				<u>, i para se sur ser sur se sur s</u>	()涨
12. Check	k Appropriate Box t	o Indicate Na	ature of Notice,	Report or Other	Data	
NOTICE OF	INTENTION TO:		SUB	SEQUENT REI	PORT OF:	
PERFORM REMEDIAL WORK [PLUG AND ABAN		REMEDIAL WORK	K 🗌	ALTERING CASING]
· · · · · · · · · · · · · · · · · · ·	 CHANGE PLANS MULTIPLE COMP 		COMMENCE DRI		P AND A	ļ
			CASING/CEMENT	JOB 🗆		
OTHER: Flare Gas			OTHER:			ł
13. Describe proposed or con			ertinent details, and			ate
<pre>i of starting any proposed / proposed completion or proposed</pre>		15.7.14 NMAC	. For Multiple Con	npletions: Attach v	vellbore diagram of	
Apache is requesting permission to temporarily flare all of the Washington 33 State wells. Intermittent flaring will occur and gas will be measured prior to flaring. The API# for each well are as follows:						
	015-22821	30-015-39895		15-40020	30-015-40078	
	015-30332 015-30195	30-015-39883 30-015-39884		15-40021 15-40022	30-015-40114 30-015-40110	
	015-30196	30-015-39885		15-40023	30-015-40115	
	015-30334 015-01690	30-015-39886 30-015-40015		15-40087	30-015-40111	
	015-22464	30-015-40013		15-40088 15-40089	30-015-40116 30-015-40117	
	015-22605	30-015-40016		15-40090	30-015-40112	
	015-22124 015-22417	30-015-40017 30-015-40018		15-40113 15-40076	30-015-40118 30-015-40119	
30-015-22822 30-	015-22465	30-015-40019	30-0	15-40077	30-015-40120	
Spud Date:		Rig Release Da	te:			
I hereby certify that the information	on above is true and co	mplete to the be	st of my knowledge	e and belief.		
		1	,			
SIGNATURE	2	TITLE_Regula	tory Tech I	DA	ATE_02/06/2013	
Type or print name Fatima Vasq		E-mail address	: Fatima Vasquez@apa	achecorp.com PL	IONE: (432) 818-1015	
For State Use Only	$\sum dn$	$\widehat{\mathcal{T}}$	A.	n in A	n1 11-	
APPROVED BY: Conditions of Approval (if any):	un	TITLE_//	stalle.	laursol DA	TE <u> </u>	

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<u>District II</u> 811 S. First St., A <u>District III</u> 1000 Rio Brazos I <u>District IV</u>	r., Hobbs, NM 88240 rtesia, NM 88210 Road, Aztec, NM 87410 s Dr., Santa Fe, NM 87505 Tr., Santa Fe, NM 87505 State of New Mexico ECEVED Energy Minerals and Natural Resources Oil Conservation DivisionEB 08 2013 1220 South St. Francis Dr. Submit one copy to appropriate District Office NFO Permit No. (For Division Use Only)				
APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12 (See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)					
А.	Applicant,				
	whose address is,				
	hereby requests an exception to Rule 19.15.18.12 for days or until				
	May 6 , Yr 2013 , for the following described tank battery (or LACT):				
	Name of LeaseName of PoolYeso & Grayburg-SA				
	Location of Battery: Unit LetterSectionTownshipRange				
	Number of wells producing into battery 55				
B.	Based upon oil production of barrels per day, the estimated * volume				
	of gas to be flared is Per day per day.				
C.	Name and location of nearest gas gathering facility: DCP / Frontier Empire Abo Plant				
D.	DistanceEstimated cost of connection				
E.	This exception is requested for the following reasons:				
	due to repairs or plant problems.				
	·				
<u></u>					
Division have b	that the rules and regulations of the Oil Conservation een complied with and that the information given above olete to the best of my knowledge and belief. OIL CONSERVATION DIVISION Approved Until March 15-2013				
Signature	By Thad				
Printed Nam & Title	e Fatima Vasquez - Regulatory Tech I Title ACST Repevilse				
E-mail Addre	Fatima.Vasquez@apachecorp.com				
Date 02/06/2013 Telephone No. (432) 818-1015					

* Gas-Oil ratio test may be required to verify estimated gas volume.