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Submit To Appropriate District Office Two Copies				State of New Mexico						Form C-105						
District I 1625 N. French Dr., Hobbs, NM 88240				Energy, Minerals and Natural Resources						July 17, 2008						
District II 1301 W. Grand Aven	•			0.1					İ	1. WELL API NO. 30-015-40150						
District III				Oil Conservation Division						2. Type of Lease						
1000 Rio Brazos Rd., Aztec, NM 87410 District IV					20 South St				-	3. State Oil & Gas Lease No. X0-0647-0405						
1220 S. St. Francis D			D DEC		Santa Fe, N											- FUT-120-S
4. Reason for filing		HONC	R REC	OMPL	ETION RE	PORI	AI	ND LOG	- 1	5. Lease Name or Unit Agreement Name						
•										N B Tween State (308723)						
	N REPOR	T (Fill in b	oxes #1 thr	tes #1 through #31 for State and Fee wells only)						6. Well Number: RECEIVED						
				(Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or boxer report in accordance with 19.15.17.13.K NMAC)						032		nL	UE	IVE	ן ע	
7. Type of Comple		tne C-144 (nosure repo	ort in acco	rdance with 19.1	3.17.13.	·	MAC)	1		+	FE	B 1	9 2013	} i	
NEW W	ELL 🗆 V	VORKOVE	R □ DEE	PENING	□PLUGBACI	K 🔲 DI	FFEF	RENT RESERV	OIR		4					
8. Name of Operato	or Apach	e Corpora	ition [.]		•					9. OGRID 873 NMOCD ARTESIA						
10. Address of Ope	erator 303	Veterans	Airpark L	ane. Su	ite 3000					11. Pool name or Wildcat						
	Midla	and, TX	79705	,						Artesia; Glorieta-Yeso (O) (96830)						
12.Location 1	Jnit Ltr	Section	Tow	nship	Range	Lot	Feet from the		he	N/S Line	Feet from the E/		E/W I	Line County		
Surface:	D	25		17S	28E			620		North		990 W		lest .	Edd	yŁ
BH:		İ														
13. Date Spudded 10/30/2012	14. Date 11/05/2	T.D. Reach		Date Rig	g Released			 Date Comple 01/09/2013 	eted	(Ready to Prod	uce)			tions (DF		3,
18. Total Measured	1				ck Measured De	pth		20. Was Directi	ional	Survey Made?	RT, GR, etc.) 3692' GR 21. Type Electric and Other Logs Run					
5705'			56	5660' Yes					· ·		Hi-Res	LL/CN/	SGR			
22. Producing Inter Lower Blinebry						Gloriet	-2/D	addock 3506'	_42	, p. 21						
·	4000-00	oo , wiidai	eropper					eport all str			<u>-11\</u>					
23. CASING SIZ	Е	WEIGHT	LB./FT.		DEPTH SET		_	HOLE SIZE	ع ۱۱۱	CEMENTING		CORD	A	MOUNT	PULLED	.
8-5/8" 24#				423' 12-1/4"					357 sx Class C							
5-1/2" 17#				5705'			7-7/8"			1070 sx Class		s C			-	
,													-			
		<u> </u>						····				-				
24.				LINER RECORD					25.	5. TUBING RECORD						
SIZE TOP B			BOTTOM	SACKS CEMENT SACKS CEMENT			SCREEN SI		SIZ			EPTH SET				
2-7/8" 5660'																
26. Perforation re	L ecord (inter	val, size, ar	d number)		J		27. /	ACID, SHOT,	FRA	ACTURE, CE	MEN	IT, SQU	EEZE,	ETC.		
26. Perforation record (interval, size, and number) Lower Blinebry 4880'-5380'; (1 SPF, 26 holes) Producing 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED																
Middle/Upper Blinebry 4384'-4792';				. , , , , , , , , , , , , , , , , , , ,							als 20#, 200,464# sand, 3687 gals acid, 4746 gals gel als 20#, 194,928# sand, 4439 gals acid, 4242 gals gel					
Glorieta/Paddock 3596'-4283' (1 SF				Glorieta/Paddock				/	207,144 gals 20#, 194,926# sand, 4439 gals acid, 4242 gals gel							
28.				<u> </u>		PRO		CTION			,,			,	gui	J
Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)																
01/09/2013 640 Pumping Unit Producing																
Date of Test	Hours Te	sted	Choke Si	ze	Prod'n For	. (Oil - Bbl C		Gas	ı		Water - Bbl.		Gas - C	Dil Ratio	
02/11/2013	24	Test Period 0			36	5		319								
Flow Tubing	Casing P	ressure	Calculate		Oil - Bbl.			Gas - MCF	, '\	Water - Bbl.		Oil Gra	vity - A	.PI - <i>(Cor</i>	r.)	
Press.			Hour Rat													
29. Disposition of	Gas (Sold, 1	ised for fue	, vented, ei	c.) Sold								est Witne	-	<i>i</i>		
31. List Attachmen	its	 									Ap	ache C	orp.			
	Inclinat							11/15/2012)								
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																
I havaby sautif	that the	informati	on aba	1 on k at	Latitude	. for		ua and a	104-	Longitude	£ ,	las as al.	das		D 1927	1983
I hereby certify Signature	inai ine	ingormati	on snowi		Drintad	r <i>jorm i</i> na Vasc		-		<i>to the best o_j</i> Regulatory To	•	knowled	uge an		02/13/	2013
E-mail Address	Fatima	Vacquoz	@anach	ocoro co	m						•	apm				
E-mail Address	5 гашпа	vasquez	wahacue	corp.co	111							•				

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeas	tern New Mexico	Northweste	Northwestern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"				
T. Salt_	T. Strawn	T. Kirtland	T. Penn. "B"				
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"				
T. Yates 681'	T. Miss	T. Pictured Cliffs	T. Penn. "D"				
T. 7 Rivers 909'	T. Devonian	T. Cliff House	T. Leadville				
T. Queen 1484'	T. Silurian	T. Menefee	T. Madison				
T. Grayburg 1874'	T. Montoya	T. Point Lookout	T. Elbert				
T. San Andres 2160'	T. Simpson_	T. Mancos	T. McCracken				
T. Glorieta 3588'	T. McKee	T. Gallup	T. Ignacio Otzte				
T. Paddock 3649'	T. Ellenburger	Base Greenhorn	T.Granite				
T. Blinebry 4285'	T. Gr. Wash	T. Dakota					
T.Tubb 5218'	T. Delaware Sand	T. Morrison	The second of th				
T. Drinkard	T. Bone Springs	T.Todilto	_				
T. Abo	T. Bowers - SD 1259'	T. Entrada					
T. Wolfcamp	T. Yeso 3649'	T. Wingate	distribution of the second sec				
T. Penn	T.	T. Chinle					
T. Cisco (Bough C)	T	T. Permian					

		1	
No. 1, from	to	No. 3, from	to
No. 2, from	to	No. 4, from	toto
•	IMPOR1	ANT WATER SANDS	
Include data on rate of water	er inflow and elevation to whi	ch water rose in hole.	
No. 1, from	to	feet	
No. 2, from	to	feet	
•		feet	
-			

LITHOLOGY RECORD (Attach additional sheet if necessary)

	From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
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