

Submit To: Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 July 17, 2008											
		1. WELL API NO. 30-015-40150															
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN															
		3. State Oil & Gas Lease No. X0-0647-0405															
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																	
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name N B Tween State (308723)											
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER						6. Well Number: 032											
8. Name of Operator Apache Corporation						9. OGRID 873											
10. Address of Operator 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705						11. Pool name or Wildcat Artesia; Glorieta-Yeso (O) (96830)											
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County							
Surface:	D	25	17S	28E		620	North	990	West	Eddy							
BH:																	
13. Date Spudded 10/30/2012	14. Date T.D. Reached 11/05/2012	15. Date Rig Released 11/06/2012		16. Date Completed (Ready to Produce) 01/09/2013		17. Elevations (DF and RKB, RT, GR, etc.) 3692' GR											
18. Total Measured Depth of Well 5705'		19. Plug Back Measured Depth 5660'		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run Hi-Res LL/CN/SGR											
22. Producing Interval(s), of this completion - Top, Bottom, Name Lower Blinebry 4880'-5380'; Middle/Upper Blinebry 4384'-4792'; Glorieta/Paddock 3596'-4283'																	
CASING RECORD (Report all strings set in well)																	
CASING SIZE	WEIGHT LB./FT.	DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED									
8-5/8"	24#	423'		12-1/4"		357 sx Class C											
5-1/2"	17#	5705'		7-7/8"		1070 sx Class C											
24. LINER RECORD																	
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		25. TUBING RECORD											
						SIZE		DEPTH SET									
						2-7/8"		5660'									
26. Perforation record (interval, size, and number) Lower Blinebry 4880'-5380'; (1 SPF, 26 holes) Producing Middle/Upper Blinebry 4384'-4792'; (1 SPF, 25 holes) Producing Glorieta/Paddock 3596'-4283' (1 SPF, 34 holes) Producing																	
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>Lower Blinebry</td> <td>160,776 gals 20#, 200,464# sand, 3687 gals acid, 4746 gals gel</td> </tr> <tr> <td>Middle/Upper Blinebry</td> <td>160,062 gals 20#, 194,928# sand, 4439 gals acid, 4242 gals gel</td> </tr> <tr> <td>Glorieta/Paddock</td> <td>207,144 gals 20#, 239,371# sand, 7048 gals acid, 3528 gals gel</td> </tr> </table>										DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	Lower Blinebry	160,776 gals 20#, 200,464# sand, 3687 gals acid, 4746 gals gel	Middle/Upper Blinebry	160,062 gals 20#, 194,928# sand, 4439 gals acid, 4242 gals gel	Glorieta/Paddock	207,144 gals 20#, 239,371# sand, 7048 gals acid, 3528 gals gel
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28. PRODUCTION																	
Date First Production 01/09/2013		Production Method (Flowing, gas lift, pumping - Size and type pump) 640 Pumping Unit				Well Status (Prod. or Shut-in) Producing											
Date of Test 02/11/2013	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 36	Water - Bbl. 319	Gas - Oil Ratio										
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)											
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						30. Test Witnessed By Apache Corp.											
31. List Attachments Inclination Report, C-102, C-103, C-104 (Logs submitted 11/15/2012)																	
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																	
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																	
Latitude _____ Longitude _____ NAD 1927 1983																	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																	
Signature		Printed Name		Title		Date											
		Fatima Vasquez		Regulatory Tech		02/13/2013											
E-mail Address Fatima.Vasquez@apachecorp.com																	

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INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico	Northwestern New Mexico
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OIL OR GAS
SANDS OR ZONES

No. 3, from.....to.....
No. 4, from.....to.....

tion to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

Lithology	From	To	Thickness
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From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology