

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>				<b>Form C-105</b> July 17, 2008				
		1. WELL API NO. 30-015-40152								
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN								
		3. State Oil & Gas Lease No. X0-0647-0405								
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>										
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name <b>N B Tween State (308723)</b>				
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER						6. Well Number:  034				
8. Name of Operator <b>Apache Corporation</b>						9. OGRID <b>873</b>				
10. Address of Operator <b>303 Veterans Airpark Lane, Suite 3000</b> <b>Midland, TX 79705</b>						11. Pool name or Wildcat <b>Artesia; Glorieta-Yeso (O) (96830)</b>				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	B	25	17S	28E		560	North	2220	East	Eddy
BH:										
13. Date Spudded 11/07/2012	14. Date T.D. Reached 11/13/2012	15. Date Rig Released 11/14/2012		16. Date Completed (Ready to Produce) 01/09/2013			17. Elevations (DF and RKB, RT, GR, etc.) 3693' GR			
18. Total Measured Depth of Well 5700'		19. Plug Back Measured Depth 5660'		20. Was Directional Survey Made? Yes			21. Type Electric and Other Logs Run CN/Hi-Res LL/BHC/CAL			
22. Producing Interval(s), of this completion - Top, Bottom, Name Lower Blinebry/Tubb 4755'-5350'; Middle/Upper Blinebry 4175'-4650'; Glorieta/Paddock 3635'-4058'										
<b>23. CASING RECORD (Report all strings set in well)</b>										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
8-5/8"		24#		431'		12-1/4"		370 sx Class C		
5-1/2"		17#		5700'		7-7/8"		1130 sx Class C		
<b>24. LINER RECORD</b>										
SIZE	TOP	BOTTOM	SACKS CEMENT		SCREEN		25. TUBING RECORD			
							SIZE		DEPTH SET	
							2-7/8"		5465'	
<b>26. Perforation record (interval, size, and number)</b>										
Lower Blinebry/Tubb 4755'-5350'; (1 SPF, 27 holes) Producing Middle/Upper Blinebry 4175'-4650'; (1 SPF, 29 holes) Producing Glorieta/Paddock 3635'-4058'; (1 SPF, 28 holes) Producing										
<b>27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.</b>										
DEPTH INTERVAL						AMOUNT AND KIND MATERIAL USED				
Lower Blinebry/Tubb						181,818 gals 20#, 223,654# sand, 3646 gals acid				
Middle/Upper Blinebry						136,080 gals 20#, 128,883# sand, 4565 gals acid, 3990 gals gel				
Glorieta/Paddock						180,978 gals 20#, 243,616# sand, 5670 gals acid, 3486 gals gel				
<b>28. PRODUCTION</b>										
Date First Production 01/09/2013		Production Method (Flowing, gas lift, pumping - Size and type pump) 640 Pumping Unit				Well Status (Prod. or Shut-in) Producing				
Date of Test 02/12/2013	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 18	Gas - MCF 36	Water - Bbl. 329	Gas - Oil Ratio 2000			
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 38.4				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold							30. Test Witnessed By Apache Corp.			
31. List Attachments Inclination Report, C-102, C-103, C-104 (Logs submitted 11/20/2012)										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude _____ Longitude _____ NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature		Printed Name		Title		Date				
		Fatima Vasquez		Regulatory Tech		02/14/2013				
E-mail Address Fatima.Vasquez@apachecorp.com										

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 729'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 960'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 1537'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 1935'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 2219'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 3625'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 3698'	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry 4324'	T. Gr. Wash	T. Dakota	
T. Tubb 5261'	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T. Bowers - SD 1312'	T. Entrada	
T. Wolfcamp	T. Yeso 3698'	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology