Submit 1 Copy To Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resources OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-103	
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240			WELL API NO. 30-0	Revised August 1, 2011 15-40836	
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210 District III – (505) 334-6178			5. Indicate Type of Le	ase FEE	
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505			6. State Oil & Gas Lea		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Uni	t Agreement Name	
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other			Pinnacle State 8. Well Number 35H		
2. Name of Operator RKI Exploration & Production, LLC			9. OGRID Number 246289	9. OGRID Number 246289	
3. Address of Operator 210 Park Avenue, Suite 900, Oklahoma City, OK 73102			10. Pool name or Wild Culebra Bluff; Bone S		
4. Well Location					
Unit Letter B:		North line and		<u>East</u> line	
Section 36	Township 22S	Range 28E	_	County	
	11. Elevation (Show wheth 3163 feet GR	ier DR, RKB, RT, GR	, etc.)		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
PERFORM REMEDIAL WORK		ERING CASING			
TEMPORARILY ABANDON				ND A	
DOWNHOLE COMMINGLE	MOLTIPLE COMPL [_ CASING/CEI	MENT JOB		
OTHER:		OTHER:			
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.					
Spudded the well on 12/02/2012. On 12/03/12, drilled 17-1/2 inch hole to 466 feet. Ran 17 joints of 13-3/8 inch 54.5# J-55 STC casing with FS @ 465 feet. FC @ 432 feet.					
Cementing:					
Lead: 500 sks of Class C (C+4%PF20+2%PF1+1/8#PF29+1/4#PF46) Yield = 1.75, Density = 13.5 ppg. Tail: 200 sks of Class C (C+2%PF001) Density = 14.8 ppg, yield = 1.34					
Circulated 413 sks to surface. On 12	/05/2012, tested surface cas	ing to 1500 psi for 30			
Drilled out cement 49 hours after cer	nenting		RECE	1	
			FEB 1	9 2013	
Spud Date: 12/02/2012	Rig Rele	ease Date: 1/21/20	NMOCD A	ARTESIA	
I hereby certify that the information a	above is true and complete to	o the best of my know	vledge and belief.	ml	
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SIGNATURE AND SIGNATURE	TITLE	EH&S/Regulatory N	Manager DATE_	2/15/2013	
Type or print name Charles K. A For State Use Only	hn E-mail	address: <u>cahn@rk</u>	ixp.com PHONE:	405-996-5771	
APPROVED BY: Conditions of Approval (if any):	TITLE_	Dest # Sq	DOWIST DATE	2/19/2013	