Submit 3 Copies To Appropriate District	State of New Me	xico	Form C-103
Office District I 1625 N. French Dr., Hobbs, NM 88240	Finergy Minerals and Natural Resources RECEIVED QIL CONSERVATION DIVISION		June 19, 2008 WELL API NO.
District II			0-015-40875
1301 W. Grand Ave., Artesia, NM 88210 District III	FEB 1220 South St. Fran	cis Dr.	Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	NMOCD APPTES: ANM 87	7505	i. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		• • • • • • • • • • • • • • • • • • •	. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			STIRLING 7 D
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other		8	R. Well Number #9
2. Name of Operator		9	O. OGRID Number 277558
LIME ROCK RESOURCES II-A,L.P. 3. Address of Operator			0. Pool name or Wildcat
c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401			Red Lake, Glorieta-Yeso (51120)
4. Well Location			
Unit Letter D: 1080 feet from the NORTH line and 940 feet from the WEST line			
Section 7 Township 18-S Range 27-E NMPM Eddy County			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
3292' GL			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING			
TEMPORARILY ABANDON	=		
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT J	ов 🛛
DOWNHOLE COMMINGLE	•		
OTHER:			Casings
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
Spud well on 2/10/13. Drilled 12-1/4" hole to 351'. Landed 8-5/8" 24# J-55 csg @ 348'. Cmted w/300 sx (402 cf) "C" cmt w/2% Cacl2 & 0.125# CF. Circ 79 sx cmt to surface. On 2/12/13, PT 8-5/8" csg to 1103 psi that fell to 1098 in 30 min-OK.			
& 0.125# C1. Circ 17 3x circ to surface. On 2/12/15, 1 1 0-5/6 C5g to 1105 psi that fell to 1070 in 50 inin-Ok.			
Drilled 7-7/8" hole from 8-5/8" csg shoe to MD4250' on 2/16/13. Ran open hole logs. On 2/16/13, landed 5-1/2" 17# J-55 csg @			
MD4250'. Cmted lead w/200sx (380 cf) 35/65 poz "C" cmt w/1/8#/sx CF, 5% salt, 5# LCM-1, 0.005# static free, & 0.45% R-3. Tailed w/550 sx (732 cf) "C" cmt w/0.005# static free, 0.25#/sx CF, & 0.15% R-3. Circ 106 sx cmt to pit. Released drilling rig on 2/17/13.			
Plan to pressure test the 5-1/2" csg before completion operations.			
Bottom Hole Location is 971' FNL & 994' FWL Sec.7, T18S R27E			
Spud Date: 2/10/13 Drilling Rig Release Date: 2/17/13			
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE	TITLE Petrole	eum Engineer - Agent	DATE2/18/13
Type or print name Mike Pippin E-mail address: mike@pippinllc.com PHONE: 505-327-4573			
For State Use Only			
APPROVED BY: TITLE DIST SEQUENCIATE 2/19/2013			
Conditions of Approval (if any):			

