1. WELL API NO.	+ Submit To Appropriate District	Office RE	CEI	/E Sta	te of Nev erals and	v Mex Natura	ico al Re	esources		7			Revise	Form C-105 d August 1, 2011		
Note   Part   State   Part   State   Part	1 YO Copies							1. WELL API NO.								
Description   Page	District II  State of No. 1622 N. French Dr., Hoods, NM 88240  Oil Conservation Division							2. Type of Lease								
Description   Page	811 S. First St., Artesia, NM 88210 District III				ARTESPA outh St. Francis Dr.									INDIAN		
### WELL COMPLETION OR RECOMPLETION REPORT AND LOG  4. Reason for filing:  ### COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)    Cald-CLOSURE ATTACHMENT (Fill in boxes #1 through #31 for State and Fee wells only)    Cald-CLOSURE ATTACHMENT (Fill in boxes #1 through #32 and fee wells only)    Cald-CLOSURE ATTACHMENT (Fill in boxes #1 through #32 and fee wells only)    Cald-CLOSURE ATTACHMENT (Fill in boxes #1 through #32 and fee wells only)    Cald-CLOSURE ATTACHMENT (Fill in boxes #1 through #32 and fee wells only)    Cald-CLOSURE ATTACHMENT (Fill in boxes #1 through #32 and fee wells only)    Cald-CLOSURE ATTACHMENT (Fill in boxes #1 through #32 and fee wells only)    Cald-CLOSURE ATTACHMENT (Fill in boxes #1 through #32 and fee wells only)    Cald-CLOSURE ATTACHMENT (Fill in boxes #1 through #32 and fee wells only)    Cald-CLOSURE ATTACHMENT (Fill in boxes #1 through #32 and fee wells only)    Cald-CLOSURE ATTACHMENT (Fill in boxes #1 through #32 and fee wells only)    Cald-CLOSURE ATTACHMENT (Fill in boxes #1 through #32 and fee wells only)    Cald-CLOSURE ATTACHMENT (Fill in boxes #1 through #32 and fee wells only)    Cald-CLOSURE ATTACHMENT (Fill in boxes #1 through #32 and fee wells only)    Cald-CLOSURE ATTACHMENT (Fill in boxes #1 through #32 and fee wells only)    Cald-CLOSURE ATTACHMENT (Fill in boxes #1 through #32 and fee wells only)    Cald-CLOSURE ATTACHMENT (Fill in boxes #1 through #32 and fee wells only)    Cald-CLOSURE ATTACHMENT (Fill in boxes #1 through #32 and fee wells only)    Cald-CLOSURE ATTACHMENT (Fill in boxes #1 through #32 and fee wells only)    Cald-CLOSURE ATTACHMENT (Fill in boxes #1 through #32 and fee wells only)    Cald-CLOSURE ATTACHMENT (Fill in boxes #1 through #32 and fee wells only)    Cald-CLOSURE ATTACHMENT (Fill in boxes #1 through #32 and fee wells only)    Cald-CLOSURE ATTACHMENT (Fill in boxes #1 through #32 and fee wells only)    Cald-CLOSURE ATTACHMENT (Fill in boxes #1 through #32 and fee wells only)    Cald-CLOSURE ATTACHMENT (Fil	District IV .			Sai	nia re, N	IVI 8/3	003			3. State Off o	c Gas L	lease INO.	V B2020			
Reason for filling:			PECOI	MDLET	ION DEE	ODT	A NIC	NIOG								
C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #31 for State and Fee wells only)   6     6	· · · · · · · · · · · · · · · · · · ·							5 Lease Nam	e or Ur	nit Agreen	nent Name					
#33, attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)    Surface   NEW WELL   WORKOVER   DEPENING   PLUGBACK   DIFFERENT RESERVOIR   MORTH   DIPONS   DORID   DIPONS		h #31 for S	State and Fee	wells onl	y)			BERETTA 26 STATE COM								
Name of Operator   RAY WESTALL OPERATING, INC.									/or	001		5	WD.	1362		
19305   1940	7. Type of Completion: ☐ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☑ OTHER - CONVERT TO SALT WATER DISPORTED IN CONVERT DISPORTED IN							ATER DISPOSAL								
10. Address of Operator		Y WESTALL OI	PERATING.	INC.		·				l	119305	19305				
12.Location	10. Address of Operator	·		··									<u></u>			
12. Location	P.O	BOX 4 , LOCC	HILLS, NN	4 88255						SWD:WOLFO	CAMP.	CISCO &	CANYON			
Surface:	12.Location			,		Lot			he	N/S Line	Feet 1	Feet from the E/W		County		
13. Date Spudded   14. Date T.D. Reached   15. Date Rig Released   16. Date Completed (Ready to Produce)   17. Elevations (DF and RKB, RT, GR, etc.)   11020'   20. Was Directional Survey Made?   21. Type Electric and Other Logs Run 11020'   22. Producing Interval(s), of this completion - Top, Bottom, Name   23.   CASING RECORD (Report all strings set in well)   24. Type Electric and Other Logs Run 11020'   25. TUBING RECORD   25. TUBING RECORD   25. TUBING RECORD   27. Ready   27		26	188		28E			660		NORTH	1650		EAST	EDDY		
12/29/2017_ READY FOR DISPOSAL   RT, GR, etc.	вн:				-											
18. Total Measured Depth of Well   19. Plug Back Measured Depth 9775'   20. Was Directional Survey Made'   21. Type Electric and Other Logs Run 9775'   22. Producing Interval(s), of this completion - Top, Bottom, Name	13. Date Spudded 14. Da	te T.D. Reached	15. Da	ate Rig Rel	eased							17.		(DF and RKB,		
22. Producing Interval(s), of this completion - Top, Bottom, Name		f Well	19. Pl			h	_		_			<del></del>	· · · · · ·	nd Other Logs Run		
CASING SIZE		f this completion	- Top, Botto									* .				
CASING SIZE	23		(	CASIN	G RECO	)RD (	Ren	ort all sti	ring	gs set in w	ell)			·		
9 5/8" 40# 3014' .12 ¼" 1250 SXS. 5 1/2" 17# 11020' 8 ¾" 1820 SXS  24. LINER RECORD 25. TUBING RECORD  SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 2 7/8" 8425' 8431'  26. Perforation record (interval, size, and number) 4 shots per foot 8536-46' 32 HOLES 4 shots per foot 8536-46' 32 HOLES 559-63' 16 HOLES 559-98' 32 HOLES 8720-38' 72 HOLES 8823-28' 20 HOLES 8823-28' 20 HOLES 8823-28' 20 HOLES 8890-92' 60 HOLES 8907-22' 60 HOLES 8907-22' 60 HOLES						7105 (						ORD :	AMOU	JNT PULLED .		
S 1/2"   17#   11020'   8 ¾"   1820 SXS																
24. LINER RECORD 25. TUBING RECORD  SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET  26. Perforation record (interval, size, and number) 8518-24' 24 HOLES 4 shots per foot 8536-46' 32 HOLES 8559-63' 16 HOLES CIBP @ 9800' 8590-98' 32 HOLES 8720-38' 72 HOLES 8823-28' 20 HOLES 8852-8900' 192 HOLES 8852-8900' 192 HOLES 8907-22' 60 HOLES																
SIZE	3 1/2"	1/#		1.	1020			8 3/4"		1820	SXS					
SIZE					•											
2 7/8" 8425' 8431'  26. Perforation record (interval, size, and number) 8518-24' 24 HOLES 4 shots per foot 8536-46' 32 HOLES 8536-46' 32 HOLES 8559-63' 16 HOLES 8590-98' 32 HOLES 8720-38' 72 HOLES 8823-28' 20 HOLES 8852-8900' 192 HOLES 88907-22' 60 HOLES				LINER I	RECORD	<u> </u>			25.	. T	UBIN	G RECO	ORD			
26. Perforation record (interval, size, and number) 8518-24' 24 HOLES	SIZE TOP BO		OTTOM	TOM SACKS CEME								<del></del>				
8518-24' 24 HOLES			•••						2	//8"	842	25′	84	1317		
8518-24' 24 HOLES	26. Perforation record (in	terval, size, and	number)			27	AC	ID. SHOT.	FR	ACTURE, CF	L MEN	T. SOUF	<u>L.</u> EEZE, ETO	7		
8559-63' 16 HOLES CIBP @ 9800' 8590-98' 32 HOLES 8720-38' 72 HOLES 8823-28' 20 HOLES 8852-8900' 192 HOLES 8907-22' 60 HOLES	8518-24' 24 HOLES					DE	EPTH	INTERVAL		AMOUNT A	ND KI	ND MAT	TERIAL US	SED		
8720-38' 72 HOLES 8823-28' 20 HOLES 8852-8900' 192 HOLES 8907-22' 60 HOLES	8559-63' 16 HOLES CIBP @ 9800' 8518 -9322 20,000 GALS 15% NEFE ACID						•									
8823-28' 20 HOLES 8852-8900' 192 HOLES 8907-22' 60 HOLES		•														
8907-22' 60 HOLES																
	9194-98' 16 HOLES,															
9316-22' 24 HOLES'						DOD	TIO	TION		<u> </u>						
28. PRODUCTION  Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)		Prod	iction Metho	od (Flowins					ì	Well Status	(Prod	or Shut-i	in)			
Todawie in terring, gas my, pumping size and type pump)		1.00		ou (i tomina		nping 5	120 471	α ίγρε μιτιή)	,	Wen Status	(1704.	Or Britis				
Date of Test Hours Tested Choke Size Prod'n For Oil - Bbl Gas - MCF Water - Bbl. Gas - Oil Ratio	Date of Test Hours	Tested (	Choke Size			Oi	l - Bbl	 	Gas	s - MCF	Wa	ter - Bbl.	G	as - Oil Ratio		
Test Period			· · ·	Tes	st Period											
Flow Tubing   Casing Pressure   Calculated 24- Oil - Bbl.   Gas - MCF   Water - Bbl.   Oil Gravity - API - (Corr.)   Press.   Hour Rate	-			4- Oil	- Bbl.		Gas	- MCF		Water - Bbl.		Oil Grav	vity - API -	(Corr.)		
29. Disposition of Gas (Sold, used for fuel, vented, etc.)  30. Test Witnessed By	29. Disposition of Gas (Sold, used for fuel, vented, etc.)									30. Test Witnessed By				•		
31. List Attachments	31. List Attachments			· · · ·									•			
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.	32. If a temporary pit was u	sed at the well, a	ttach a plat v	with the loc	ation of the to	emporary	pit.	····								
4mD	•	1 r va.	CINC		E								4	4m)		

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33. If an on-site burial was used at the	e well, report the exact location of the	on-site burial:		- "			
til i i i i i i i i i i i i i i i i i i	Latitu	ide	. ,		Longitude	Ċ	NAD 1927 1983
pereby certify that the inform	nation shown on both sides of Printed	this form is t	rue and c	omptete	to the best o	f my knowledge an	d belief
Signature Suri 🖡	Name I	Rene Hope	Title:	Bookke	eper I	Date: 02/18/13	
E-mail Address	•						
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	TT /k			110			
eepened well and not later that opy of all electrical and radio- eported shall be measured depompletions, items 11, 12 and	e appropriate District Office on 60 days after completion of activity logs run on the well a oths. In the case of directionall 26-31 shall be reported for each	closure. Whand a summan y drilled wel ch zone.	nen submi ry of all sp ls, true ve	tted as a pecial te rtical de	completion sts conducte pths shall als	report, this shall be d, including drill sto so be reported. For	accompanied by on em tests. All depths multiple
	TION TOPS IN CONF	ORMANO	CE WIT	H GE			
	tern New Mexico	0	T Ola All		normwes	tern New Mexic	<u>.                                    </u>
T. Anhy	T. Canyon 952		T. Ojo Ala			T. Penn A"	
T. Salt 440	T. Strawn 977		T. Kirtlan			T. Penn. "B"	
B. Salt	T. Atoka 1019		T. Fruitlar			T. Penn. "C"	•
T. Yates <b>84</b> Z	T. Miss		T. Picture			T. Penn. "D"	
T. 7 Rivers	T. Devonian		T. Cliff H			T. Leadville_	
T. Queen /745	T. Silurian		T. Menefe	:e		T. Madison_	
T. Grayburg	T. Montoya		T. Point L	ookout		T. Elbert	
T. San Andres 2570	T. Simpson	,	T. Mancos	3		T. McCracke	n
T. Glorieta	T. McKee	,	T. Gallup			T. Ignacio Ot	zte
T. Paddock	T. Ellenburger		Base Gree	nhorn		T.Granite	
T. Blinebry	, T. Gr. Wash		T. Dakota				
T.Tubb	T. Delaware Sand		T. Morriso				
T. Drinkard	T. Bone Springs		T.Todilto			,	
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T. Cisco (Bough C) 9290	) [1.		1. Permia	n			MI OD CAC
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