Form 3160-5 (November 1994)

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease

fraudulent statements or representations as to any matter within its jurisdiction.

which would entitle the applicant to conduct operations thereon.

UNITED STATES DEPARTMENT OF THE INTERIOR

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FORM APPROVED OMB No. 1004-0135 Expires July 31, 1996

5 Lease Serial No. BUREAU OF LAND MANAGEMENT NMLC-028755-A SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or reenter an 6. If Indian, Allottee or Tribe Name abandoned well. Use Form 3160-3 (APD) for such proposals. 7. If Unit or CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on reverse side Type of Well Well Name and No. X Oil Well Gas Well 2. Name of Operator LOGAN B 35 N FEDERAL #18 9. API Well No. LIME ROCK RESOURCES II-A, L.P. 3a. Address c/o Mike Pippin LLC Phone No. (include area code) 30-015-40807 10. Field and Pool, or Exploratory Area 3104 N. Sullivan, Farmington, NM 87401 505-327-4573 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Red Lake: Glorieta-Yeso NE (96836) 330' FSL & 2310' FWL Unit N OGRID#: 277558 AND Sec. 35, T17S, R27E Eddy County, New Mexico 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Production (Start/Resume) Water Shut-Off Notice of Intent ☐ Acidize Deepen Reclamation Fracture Treat Alter Casing Well Integrity Subsequent Report X Other 5-1/2" Casing Casing Repair New Construction Recomplete Change Plans Temporarily Abandon Plug and Abandon ☐ Plug Back Final Abandonment Notice Water Disposal Convert to Injection 13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all proposal the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports sha Required subsequent reports shall be filed within 30 days Following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once Testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) Drilled 7-7/8" hole to TD4000' on 1/25/13. Set 5-1/2" 17# J-55 production csg @ 3966'. Cmted w/lead 225 sx (428 cf) 35:65 poz "C" cmt w/5% salt, 0.45% R-3, 3% CD-32, 5# LCM1, & 1/4# cello flake & tailed w/575 sx (759 cf) cl "C" cmt w/0.25% R-3 & 0.25# cello flake. Circ 267 sx cmt to pit. Released drilling rig on 1/26/13. On 1/29/13, PT 5-1/2" csg to 5000 psi for 30 min-OK. fillage 2/31/13 coeffect for record I hereby certify that the foregoing is true and correct Name (Printed/Typed) Title Mike Pippin Petroleum_Engineer_(Agent) Signature Date THIS SPACE FOR FEDERAL OR STATE USE

Title

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or

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CARI SRAD FIELD OFFICE

2013

Date