Form 3160-5 (August 2007)	OCD Artesia UNITED STATES EPARTMENT OF THE INTERIOR			FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010						
	BUREAU OF LAND MANAGEMENT				5. Lease Serial No. LC055383A					
SUNDRY NOTICES AND REPORTS ON WELLS					6. If Indian, Allottee or Tribe Name					
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.					N/A					
SUBM	IT IN TRIPLICATE - Other	r instructions on pa	ge 2.		7. If Unit of CA/Agreement, Name and/or No.					
1. Type of Well						- N/A				
Oil Well Gas Well Other						Kite 5   Federal #1 + C				
2. Name of Operator Lime Rock Resour	rces II-A, L.P.				9. API Well No. 30-015-29023 , 30-015-2906					
3a. Address		3b. Phone No. (inc	lude area code)		10. Field and Pool or Exploratory Area					
1111 Bagby Street, Suite 460		575-623-842	24		Red Lake; Queen-Grayburg-SA					
4. Location of Well (Footage, Sec., T.		1)			11. Country or Parish, State Eddy County, New Mexico					
1825' FSL & 325' FEL, Section5	-18S-27E, Unit				Eddy County,					
12. CHE	CK THE APPROPRIATE BO	OX(ES) TO INDICA	TE NATURE C	F NOT	TICE, REPORT OR OTHE	R DATA				
TYPE OF SUBMISSION		FION ·								
Notice of Intent	Acidize	Deepen Fracture 1	reat		oduction (Start/Resume)	Water Sh	grity			
Subsequent Report	Casing Repair	New Cons	struction	🗌 Re	complete	V Other F	aring Gas			
	Change Plans	Plug and A			mporarily Abandon					
Final Abandonment Notice 13. Describe Proposed or Completed C	Convert to Injection	Plug Back			ater Disposal					
Attach the Bond under which the following completion of the invol testing has been completed. Final determined that the site is ready for Requesting to flare gas due to DCF	lved operations. If the operat I Abandonment Notices must or final inspection.)	ion results in a multi be filed only after al	ple completion of l requirements,	or recor	npletion in a new interval, ng reclamation, have been o	a Form 3160-4	must be filed once			
Estimated Volume - 30 MCFPD										
Estimated Time - 2 Weeks					- Ban					
Verbal approval has been given to	flare gas by Duncan Whith 2/21/13 1 for record	ock on 2/4/13.	** See	Attach	FEB 2 ( NMOCD AF		7			
14. I hereby certify that the foregoing is	true and correct									
Name (Printed/Typed) Michael Barrett Title Production Su				Super	rvisor					
Signature MM	Signature MMASS Date 02/04/2013									
	THIS SPACE	FOR FEDERA	L OR STA	τεσ	FFICEUSE					
Approved by	K	· · · · · · · · · · · · · · · · · · ·	Title	1	APPKUV	ED				
Conditions of approval, if any are attached that the applicant holds legal prequitable entitle the applicant to conduct operations	title to those rights in the subje	es not warrant or certifect lease which would	v		FEB 1 4 201					

	- T			
Title 18.U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	willfully	Bmake Krany department or agend	y of the	United States any false,
fictitious or fraudulent statements or representations as to any matter within its jurisdiction.		CADI SPAND MANAGEMEI	NT	
		CARLODAD FIFT DEFICE		
(Instructions on page 2)			_	



Hondo / Kite Battery LC055383A

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Kite 5 I Federal #1	30-015-290
Kite 5 I Federal #2	30-015-29067
Kite 5 I Federal #2 (Yeso)	30-015-29067

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Limerock Resources II-A LP. Kite 51 Federal #1 LC055383A February 4, 2013

## **Condition of Approval to Flare Gas**

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report with actual volumes of gas flared for each month gas is flared.