Form 3160-5 (August 2007)

Signature

(Electronic Submission)

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FEB 2 0 2013

FORM APPROVED OMB NO. 1004-0135

	Expires:	
ease Seria	l No.	

SUNDRY NOTICES AND REPORTS ON WELLS OF ARTESIA Do not use this form for proposals to drill or to re-enter an DARTESIA abandoned well. Use form 3160-3 (APD) for such proposals.					S. Lease Serial No. NMLC069142A 6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.			7. If Unit or CA/Agreement, Name and/or No.				
Type of Well Gas Well □ Other					8. Well Name and No. BASS 10 3		
2. Name of Operator Contact: TRACIE J CHERRY BOPCO LP E-Mail: tjcherry@basspet.com				9. API Well No. 30-015-24933-00-S1			
.Ph:			3b. Phone No. (include area code) Ph: 432-221-7379 Fx: 432-684-0329		10. Field and Pool, or Exploratory E INDIAN DRAW-DELAWARE		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, and State		
Sec 10 T22S R28E SWSE					EDDY COUNTY, NM		
12. CHECK APPR	ROPRIATE BOX(ES) TO	O INDICATE	NATURE OF	NOTICE, RI	EPORT, OR OTHER	DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
☐ Notice of Intent	☐ Acidize	□ Dee	☐ Deepen ☐ Product		tion (Start/Resume)		
	☐ Alter Casing	☐ Fra	☐ Fracture Treat ☐ Re		amation		
☑ Subsequent Report	☑ Subsequent Report ☐ Casing Repair		☐ New Construction ☐ Recom		olete	☐ Other	
☐ Final Abandonment Notice	☐ Change Plans		g and Abandon	☐ Tempor	☐ Temporarily Abandon		
·	☐ Convert to Injection ☐		g Back	■ Water I	Disposal .	. •	
13. Describe Proposed or Completed Op If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for fi	ally or recomplete horizontally k will be performed or provide operations. If the operation re bandonment Notices shall be fil	give subsurface the Bond No. o sults in a multip led only after all	e locations and meas on file with BLM/BL ole completion or rec requirements, include	sured and true ve A. Required sub completion in a p	ertical depths of all pertine bsequent reports shall be in new interval, a Form 3160	ent markers and zones. filed within 30 days 0-4 shall be filed once	
01/28/13 - 01/29/13 MIRU plugging equip.	SEMICR 1 3 25/30/100				l as to plugging of t under bond is retain	and watch	
01/30/13 NU BOP PU 5-1/2 CIBP & set @ 3640, tag same. Surface restoration is completed.							
01/31/13 Circ wellbore w/88 bbls 9.5 pp Spot plug 3636-3395. WOC 4	og salt gel mud. Spot 25 s I hrs, tag TOC @ 3416. F	sx class C cm Perf 5-1/2 csg	ut mixed 1.32 yie y @ 2633	eld, 14.8 ppg.			
02/01/13 RIH w/pkr to 2324. Attempt pu	ımp in rate to 500 psi (he	ld). Spot 25 s	sx class C cmt m	nixed 1.32 yie	RECLAN DUE S	1ATION -6-13	
14. I hereby certify that the foregoing is	Electronic Submission #		ed by the BLM We		n System		
•	nmitted to AFMSS for prod		RT SIMMONS on	02/15/2013 (1	•		
Name (Printed/Typed) TRACIE J	CHERRY		Title REGU	LATORY AN	ALYST	· · · · · · · · · · · · · · · · · · ·	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Date

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

02/12/2013

JAMES A AMOS _{Title}SUPERVISOR EPS

Office Carlsbad

Date 02/17/2013

Additional data for EC transaction #198763 that would not fit on the form

32. Additional remarks, continued

14.8 ppg. Spot plug 2699-2458. WOC 4 hrs, tag TOC @ 2420. Perf 5-1/2 csg @ 2356.

02/02/13 - 02/03/13 SDFWE

02/04/14

RIH set pkr @ 2043 attempt pump in rate to 1000 psi (held). Spot 25 sx class C cmt mixed 1.32 yield, 14.8 ppg. Spot plug 2406-2165. WOC 4 hrs. Tag TOC @ 2165

02/05/13

RIH w/ jet cutter, cut 5-1/2 csg @ 1900. POOH & LD 47 joints csg.

02/06/13

RIH w/tbg to 1950. Circ wellbore w/9.5 ppg salt gel mud. Spot 35 sx class C cmt mixed 1.32 yield, 14.8 ppg. Spot plug 1950 - 1813. Disp w/7 bbls brine. WOC 4 hrs. Tag TOC @ 1834. PUH to 502. Spot 153 sx C from 502' to surface.

02/07/13

Dig out cellar, cut off well head 5' below surf. Pump cmt caps. Set P&A marker 5' below & 5' above surface. Clean up location.

Well plugged and abandoned.