Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

- 1	5.	Lease Serial No.
١		NMNM102917

SUNDRY NOTICES AND REPORTS ON WELLS	
Do not use this form for proposals to drill or to re-enter an	
abandoned well. Use form 3160-3 (APD) for such proposals	

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abandoned wel		6. If Indian, Allottee or Tribe Name						
SUBMIT IN TRI	PLICATE - Other instruc	tions on rev	erse side.		7. If Unit or CA/Agreement, Name and/or No.			
Type of Well	er				8. Well Name and No. RDX FEDERAL 21 73			
2 Name of Operator RKI EXPLORATION & PROD	Contact: LLC E-Mail: cahn@rkix	CHARLES K p.com	AHN		9. API Well No. 30-015-40725-00-S1			
3a. Address 3817 NW EXPRESSWAY SU OKLAHOMA CITY, OK 73112	3b. Phone No. Ph: 405-99 Fx: 405-996	(include area code) 6-5771 -5772		10. Field and Pool, or Exploratory BRUSHY DRAW				
4. Location of Well (Footage, Sec., T	, R., M., or Survey Description	<u>, </u>			11. County or Parish, a	and State		
Sec 21 T26S R30E NWSE 23	10FSL 2060FEL	· · · · · ·	·		EDDY COUNTY	, NM		
12. CHECK APPI	ROPRIATE BOX(ES) TO	O INDICATE	NATURE OF 1	NOTICE, RE	EPORT, OR OTHE	R DATA		
TYPE OF SUBMISSION		· ·	TYPE OF ACTION					
☐ Notice of Intent	☐ Acidize ☐ De		· .		ion (Start/Resume)	☐ Water Shut-Off		
Subsequent Report Subsequent Re	☐ Alter Casing		☐ New Construction ☐ Plug and Abandon		ation	☐ Well Integrity☑ Other Drilling Operations		
	Casing Repair	-			lete			
☐ Final Abandonment Notice	☐ Change Plans	_			arily Abandon			
13. Describe Proposed or Completed Op	Convert to Injection Plug			ck Water Disposal estimated starting date of any proposed work and appr				
following completion of the involved testing has been completed. Final Al determined that the site is ready for f On 10/18/12, drilled 7-7/8 inch casing to 7,398 feet (FS depth CEMENTING 1st stage: 300 sks of Pozmix (1.47, density = 13 open DV tool & circ 106 sks of	pandonment Notices shall be fil inal inspection.) In hole to 7,405 feet. Ran I). FC @ 7,357 feet. DV to	ed only after all r 186 joints of 5 tool @ 5,499 f	equirements, included 5-1/2 inch 17# Jeet.	ling reclamation	n, have been completed,	and the operator has		
2nd Stage		ceeded fo	or record .	•	FEB 2	0 2013		
		OW14	CD		NMOCD A	ARTEGIA		
		Allahe	2/21/13		11110007	MILDIA		
14. I hereby certify that the foregoing is	Electronic Submission #	RATION & PR	DD LLC, sent to t	the Carlsbad	* *			
Name (Printed/Typed) CHARLES	S K AHN		Title HS&E/F	REGULATOR	RY MANAGER			
	,							
Signature (Electronic S	Submission)		Date 02/08/2	013				
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE U	SE 			
_Approved_By_ACCEPT			JAMES A _{Title} SUPERVI	AMOS SOR EPS	·	Date 02/16/2013		
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to conduct the applicant the a	uitable title to those rights in the oct operations thereon.	e subject lease	Office Carlsba					
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a statements or representations as	crime for any pe to any matter wi	rson knowingly and thin its jurisdiction.	l willfully to ma	ake to any department or	agency of the United		

Additional data for EC transaction #198262 that would not fit on the form

32. Additional remarks, continued

 $\label{eq:lead:250} \text{Lead: 250 sks of Class C (PVL+1.3\%PF44(BWOW)+5\%PF174,+.5\%PF606,+.1\%PF153,+.2\%PF13+.25\#SKP46).} \\ \text{Yield = 2.03, Density = 12.6}$

Tail: 175 sks of Class C (PVL+1.3%PF44(BWOW)+5%PF174,+.5%PF606,+.1%PF153,+.2%PF13+.25#SKP46) yield = 1.47 density @ 13 ppg,

Released rig on 10/20/12

On 12/05/2012, tested casing to 6,150 psi for 30 minutes = OK