Form 3160-5 (August 2007)

## UNITED STATES -

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135

	Expires: July 31,
Lease Seri	ial No.

5.	Lease Serial No.	
	NMNM102917	

OCD Artesia

SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					NMNM102917  6. If Indian, Allottee or Tribe Name			
								SUBMIT IN TRIPLICATE - Other instructions on reverse side.
1. Type of Well  ☑ Oil Well ☐ Gas Well ☐ Other					8. Well Name and No. RDX FEDERAL 21 73			
Name of Operator. Contact: CHARLES K AHN     RKI EXPLORATION & PROD LLC E-Mail: cahn@rkixp.com					9. API Well No. 30-015-40725-00-S1			
3a. Address 3817 NW EXPRESSWAY SU OKLAHOMA CITY, OK 73112	3b. Phone No. Ph: 405-99 Fx: 405-996				Exploratory <b>V</b>			
4. Location of Well (Footage, Sec., T	ı) .	٠.		11. County or Parish,	and State			
Sec 21 T26S R30E NWSE 23	. 3	EDDY COUNTY, NM						
						•		
12. CHECK APPI	ROPRIATE BOX(ES) TO	O INDICATE	NATURE OF 1	NOTICE, RI	EPORT, OR OTHE	R DATA		
TYPE OF SUBMISSION	PE OF SUBMISSION TYPE OF ACTION							
☐ Notice of Intent	☐ Acidize	☐ Deep	en	☐ Product	ion (Start/Resume)	☐ Water Shut-Of	f	
	☐ Alter Casing	☐ Frac	ture Treat	☐ Reclama	Reclamation U			
Subsequent Report	☐ Casing Repair ☐ Change Plans	□ New	Construction	☐ Recomplete			ne	
☐ Final Abandonment Notice		and Abandon		arily Abandon	Diffiling Operations	13		
·	☐ Convert to Injection	Plug	Back	☐ Water D	Disposal			
13. Describe Proposed or Completed Ope If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final At determined that the site is ready for f	ally or recomplete horizontally, it will be performed or provide operations. If the operation re bandonment Notices shall be fil	, give subsurface the Bond No. or sults in a multipl	ocations and measu file with BLM/BIA completion or reco	red and true ve  Required sub  mpletion in a r	ertical depths of all pertir bsequent reports shall be new interval, a Form 316	nent markers and zones. filed within 30 days 60-4 shall be filed once		
On 10/14/12, drilled 12-1/4 inc casing to 3,410 feet (FS depth		78 joints of 9	-5/8 inch 40# J-	55 LTC				
CEMENTING						•		
Lead: 1,000 sks of Class C (3 Yield = 2.07, density = 12.6	5/65PC+5%PF44(BWOV	V)+6%PF20+3	#SKPF42+0.12	5#SKPF29+		•		
Tail: 200 sks of Class C (C+0	.2%PF13). Yield = 1.33,	density = 14.8	3 .		IMEC	EIVED		
circulated 325 sks of cement t	o surface.		le 2/21/13 for record		FEB 2	0 2013 ABTESIA		
					THEOCD !	APTEN		
14. I hereby certify that the foregoing is Con	Electronic Submission #	RATION & PR	DLLC, sent to t	he Carlsbad	i Oystein			
Name (Printed/Typed) CHARLES	S K AHN		Title HS&E/F	REGULATO	RY MANAGER			
Signature (Electronic S	Submission)		Date 02/08/2	013				
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE U	SE	· · · · · · · · · · · · · · · · · · ·		
Approved By ACCEPT	ED		JAMES A <sub>Title</sub> SUPERVI			Date 02/16/2	2013	
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to condu	uitable title to those rights in the	s not warrant or e subject lease	Office Carlsba	d .				
				_				



Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## Additional data for EC transaction #198253 that would not fit on the form

## 32. Additional remarks, continued

On 10/16/2012, tested casing to 1500 psi for 30 minutes = OK

Drilled out cement 25.5 hours after cementing.