Form 3160-5

· Some a &

(August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED

OMB No. 1004-0137 Expires July 31, 2010

SUNDRY NOTICES	AND	REPORTS	ON '	WELLS
----------------	-----	---------	------	-------

Do not use this form for proposals to drill or to re-enter an

any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

5. Lease Serial No. NM-65417

BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE

abandoned well. Use Form 3160-3 (APD) for such proposals.			6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on page 2.			7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well Gas Well Other PA			8. Well Name and No.		
2. Name of Operator	Martha All	Martha AIK Federal #4			
Yates Petroleum Corporation			9. API Well No.		
3a. Address 3b. Phone No.			30-015-26724 10. Field and Pool or Exploratory Area		
105 S. 4th Str., Artesia, NM 88210 4. Location of Well (Footage, Sec., T., R., M., OR Survey Description)	575-748-147	Livingston	Livingston Ridge; Delaware 11. County or Parish, State		
1000' EQL 9 1650' EEL Coo 11 T220 D21E Hait I NIM/CE			Eddy County, New Mexico		
1980' FSL & 1650' FEL Sec. 11-T22S-R31E Unit J, NWSE 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, R					
TYPE OF SUBMISSION	E OF ACTION				
THE OF SODIVISSION		E OF ACTION			
Acidize	Deepen	Production (Start/Resume)	Water Shut-Off		
Notice of Intent Alter Casing	Fracture Treat	Reclamation	Well Integrity		
Casing Repair	New Construction	Recomplete	Other		
Subsequent Report Change Plans	Plug and Abandon	Temporarily Abandon			
Final Abandonment Notice Convert to Inje	ction Plug Back	X Water Disposal			
13. Describe Proposed of Completed Operation: Clearly state all pertinent deta	ails, including estimated starting date of a	iny proposed work and approximate duration	thereof. If		
following completion of the involved operations. If the operation results in testing has been completed. Final Abandonment Notices must be filed on determined that the site is ready for final inspection. Yates Petroleum Corporation is submyour approval. The well at present produces 2-500 bbl tanks. The water is pipelined to the and/or to the Rosemary SWD #1 located at S	ly after all requirements, including reclan itting an application for p an average of 51 bbls of Flamenco SWD #1 loca	roduced water pursuant to water per day. The water at the day at the water water at Sec. 7-T22S-R32E, #SWD-1279.	Order #7 and requests will be stored in order #SWD-428		
TRE	CEIVED	Accep	fed for record NMOCD RF 2/21/13		
1	OCD ARTESIA	SEE ATTACHI CONDITIONS	ED FÓR OF APPROVAL		
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)			 		
Miriam Morales	Title Pro	duction Analyst			
Signature 4 Jan Marke Date 1/10/13					
THIS SPACE FOR FEDERAL OR STATE OFFICE USE					
Approved by	. Title		VLU		
Conditions of approval, if any are attached. Approval of this notice certify that the applicant holds legal or equitable title to those right which would entitle the applicant to conduct operations thereon.	e does not warrant or		2013		
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make	e it a crime for any person knowingl				

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Disposal of Produced Water From Federal Wells Conditions of Approval

Approval of the produced water disposal methodology is subject to the following conditions of approval:

- This agency shall be notified of any change in your method or location of disposal.
- 2. Compliance with all provisions of Onshore Order No. 7.
- 3. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 4. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments.
- 5. All above ground structures on the lease shall be painted Shale Green (5Y 4/2), or as per approved APD stipulations. This is to be done within 90 days, if you have not already done so.
- 6. Any on-lease open top storage tanks shall be covered with a protective cover to prevent entry by birds and other wildlife.
- 7. This approval should not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.
- 8. If water is transported via a pipeline that extends beyond the lease boundary, then you need to submit within 30 days an application for right-of-way approval to the Realty Section in this office if you have not already done so.
- 9. This **approval is for produced water disposal only** and any hydrocarbons removed from lease by this method will be subject to royalty payment as well as other enforcement actions as necessary.
- 10. Disposal at any other site will require prior approval.
- Subject to like approval by NMOCD.

2/16/2013