

Submit To: Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87411 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 July 17, 2008												
<div style="position: relative; height: 100px;"> <div style="position: absolute; top: 0; left: 0; width: 100%; height: 100%; background-color: black; color: white; text-align: center; font-size: 2em; font-weight: bold; line-height: 1;"> RECEIVED FEB 21 2013 ARTESIA </div> </div>		1. WELL API NO. 30-015-40049 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.																
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																		
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name AID 24 STATE 6. Well Number: #19												
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER						8. Name of Operator: LRE OPERATING, LLC 9. OGRID: 281994												
10. Address of Operator: c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401						11. Pool name or Wildcat: Empire, Glorieta-Yeso (96210)												
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
Surface:	N	24	17-S	28-E		990	South	1650	West	Eddy								
BH:																		
13. Date Spudded 1/25/13		14. Date T.D. Reached 2/3/13		15. Date Drilling Rig Released 2/4/13		16. Date Completed (Ready to Produce) 2/20/13		17. Elevations (DF and RKB, RT, GR, etc.): 3692' GR										
18. Total Measured Depth of Well 5350'				19. Plug Back Measured Depth 5290'		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run Induction, Density/Neutron										
22. Producing Interval(s), of this completion - Top, Bottom, Name 3620'-3950'-Upper Yeso, 4000'-4296'- Upper Yeso, 4348'-4713' - Middle Yeso, 4760'-5064' - Lower Yeso																		
23. CASING RECORD (Report all strings set in well)																		
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED								
8-5/8"		24# J-55		490'		12-1/4"		505 sx Cl C		0'								
5-1/2"		17# J-55		5347'		7-7/8"		350 sx 35/65 Poz/C		0'								
								+ 675 sx C										
24. LINER RECORD																		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN														
					25. TUBING RECORD													
SIZE		DEPTH SET		PACKER SET														
2-7/8"		5169'																
26. Perforation record (interval, size, and number) Upper Yeso: 3620'-3950', 33 holes Upper Yeso: 4000'-4296', 29 holes Middle Yeso: 4348'-4713', 37 holes Lower Yeso: 4760'-5064', 32 holes					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>3620'-3950'</td> <td>4095 gals 15% HCL; fraced w/75,127# 16/30 & 54,420# 16/30 Siber prop sand in X-linked gel</td> </tr> <tr> <td>4000'-4296'</td> <td>2994 gals 15% HCL; fraced w/54,459# 16/30 & 34,062# 16/30 Siber prop sand in X-linked gel</td> </tr> <tr> <td>4348'-4713'</td> <td>4074 gals 15% HCL; fraced w/79,889# 16/30 & 22,829# 16/30 Siber prop sand in X-linked gel</td> </tr> </table>						DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	3620'-3950'	4095 gals 15% HCL; fraced w/75,127# 16/30 & 54,420# 16/30 Siber prop sand in X-linked gel	4000'-4296'	2994 gals 15% HCL; fraced w/54,459# 16/30 & 34,062# 16/30 Siber prop sand in X-linked gel	4348'-4713'	4074 gals 15% HCL; fraced w/79,889# 16/30 & 22,829# 16/30 Siber prop sand in X-linked gel
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28. PRODUCTION s					4760'-5064' 3003 gals 15% HCL, fraced w/67,787# 16/30 & 33,143# 16/30 siber prop sand in X-linked gel													
Date First Production READY		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Pumping												
Date of Test Within 30 days	Hours Tested	Choke Size	Prod'n For Test Period:	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio											
Flow Tubing Press.	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)												
29. Disposition of Gas (Sold, used for fuel, vented, etc.) To Be Sold							30. Test Witnessed By: Jerry Smith											
31. List Attachments																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																		
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																		
Latitude					Longitude			NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																		
Signature <i>Mike Pippin</i>			Printed Name Mike Pippin		Title: Petroleum Engineer		Date: 2/20/13											
E-mail Address: mike@pippinllc.com																		

AID 24 STATE #19 -- New Well

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

OIL OR GAS SANDS OR ZONES

No. 3, from.....to.....
No. 4, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
			- On File -