	OCD Artesia							
	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT				FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010 5. Lease Serial No. NMLC070678A			
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.				6. If Indian, Al	6. If Indian, Allottee or Tribe Name N/A			
SUBMIT IN TRIPLICATE – Other instructions on page 2.				7. If Unit of CA	7. If Unit of CA/Agreement, Name and/or No. N/A			
1. Type of Well ☐ Gas Well ☐ Other				8. Well Name a	8. Well Name and No. Hawk 8L Fed #5 attached			
2. Name of Operator Lime Rock Resources II-A, L.P.				9. API Well No		See		
3a. Address 1111 Bagby Street, Suite 4600	3b. Phone No. <i>(includ</i> 575-623-8424	le area code)		10. Field and Pool or Exploratory Area Red Lake; Queen-Grayburg-SA				
4. Location of Well (Footage, Sec., T.,		11. Country or Parish, State						
2160' FSL & 725' FWL, Section 08-18S-27E, Unit L					Eddy County, New Mexico			
12. CHEC	K THE APPROPRIATE BO	X(ES) TO INDICATE	NATURE OF N	NOTICE, REPORT O	R OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION							
✓ Notice of Intent	Alter Casing Fracture Treat			Reclamation				
Subsequent Report	Casing Repair	Plug and Ab		Recomplete Temporarily Abandor	_			
Final Abandonment Notice	Convert to Injection	Plug Back		Water Disposal	·			
<ol> <li>Describe Proposed or Completed O the proposal is to deepen direction: Attach the Bond under which the v following completion of the involv testing has been completed. Final determined that the site is ready fo</li> <li>Requesting to flare gas due to DCP</li> </ol>	ally or recomplete horizontall work will be performed or pro- red operations. If the operatic Abandonment Notices must b r final inspection.)	y, give subsurface loca vide the Bond No. on on results in a multiple the filed only after all re	ations and measu file with BLM/E completion or re equirements, incl	tred and true vertical of BIA. Required subseq ecompletion in a new uding reclamation, ha	lepths of all pertinent r uent reports must be fil interval, a Form 3160- ve been completed and	narkers and zones. ed within 30 days 4 must be filed once		
Estimated Volume - 11040 MCFPD				í	60			
Estimated Volume Troto Morr D Estimated Time - 2 Weeks Verbal approval has been given to flare gas by Duncan Whitlock on 2/4/13. RECEIVED FEB 2 0 2013 NMOCD ARTESIA								
ADcele J/JIJ ACCINECTOR See Attached sheet for list of wells in battery. AMOCE								
14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Michael Barrett			Title Production Supervisor					
Signature Mul B-55 Date 02/04/2013								
	THIS SPACE	FOR FEDERAL	OR STATE	OFFICE USE	PROVED			
Approved by Conditions of approval, if any, are attached	Approval of this notice does		Title	FEB	Date 1 4 2013	· · ·		
that the applicant holds legal or equitable			Office		2013			

entitle the applicant to conduct operations thereon.
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully towake fold of aftine for any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.
CARLSBAD FIELD OFFICE



## Hawk 8 Federal Battery NMLC070678A

Hawk 8 O Fed 10 30-015-29056 Hawk 8 O Fed 9 30-015-29069 Hawk 8D Fed #46 30-015-28301 Hawk 8K Fed 13 30-015-34337 30-015-34336 Hawk 8K Fed 14 Hawk 8L Fed #015 30-015-39807 Hawk 8L Fed 5 30-015-29015 Hawk 8L Fed 6 30-015-29068 Condor 8 Fed #1H 30-015-35829 BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Limerock Resources II-A LP. Hawk 8J Fed #1 Battery NM89156 February 4, 2013

## **Condition of Approval to Flare Gas**

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report with actual volumes of gas flared for each month gas is flared.