Form 3160-5 (August 2007)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

5. Lease Serial No. NMLC070678A

SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.				6. If Indian, Allottee or Tribe Name  N/A	
SUBMIT IN TRIPLICATE – Other instructions on page 2.				7. If Unit of CA/Agr	eement, Name and/or No.
I. Type of Well					N/A
✓ Oil Well Gas Well Other				8. Well Name and N	o. Hawk 8L Fed #5 attached
2. Name of Operator Lime Rock Resource	es II-A, L.P.			9. API Well No.	30-015-29015 see
3a. Address		3b. Phone No. (include area co	ode)	10. Field and Pool or	r Exploratory Area
1111 Bagby Street, Suite 4600, Houston, Tx 77002		575-623-8424	]	Red La	ake; Queen-Grayburg-SA
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)				11. Country or Parish, State	
2160' FSL & 725' FWL, Section 08-18S-27E, Unit L				Eddy County, New Mexico	
12. CHEC	CK THE APPROPRIATE E	BOX(ES) TO INDICATE NATUR	E OF NOTIC	E, REPORT OR OT	HER DATA
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent	Acidize Alter Casing	Deepen Fracture Treat		uction (Start/Resume) mation	Water Shut-Off Well Integrity
Subsequent Report	Casing Repair	New Construction	Recon	npletc	Other Flaring Gas
	Change Plans	Plug and Abandon		orarily Abandon	
Final Abandonment Notice	Convert to Injection	Plug Back	Water	r Disposal	
Attach the Bond under which the v	ally or recomplete horizont work will be performed or p red operations. If the opera Abandonment Notices mus	ally, give subsurface locations and provide the Bond No. on file with E ation results in a multiple completion	I measured and BLM/BIA. Re on or recomple	d true vertical depths equired subsequent re letion in a new interv	of all pertinent markers and zones, eports must be filed within 30 days al, a Form 3160-4 must be filed once
Requesting to flare gas due to DCP	Artesia Plant keeping th	ne Acid Gas Compressor Under	Maximum C	perating Volume.	
Estimated Volume - 11040 MCFPD					
Estimated Time - 2 Weeks				j H	ECEIVED
Verbal approval has been given to f	lare gas by Duncan Whil	tlock on 2/4/13.		NM	FEB 2 0 2013 OCD ARTESIA
A)	Doele 2/21/13	** 0	co Attached	l about for list of we	ille in hetten.

Alloele 3/21/15
Accepted for record
MMOCD

\*\* See Attached sheet for list of wells in battery.

14. I hereby certify that the foregoing is true and correct.  Name (Printed/Typed)  Michael Barrett  Ti	tle Production S	Supervisor				
Signature Mull 13-55 D	nte 02/04/2013		1			
THIS SPACE FOR FEDERAL OR STATE OFFICE USED PROVED						
Approved by	Title	Date				
Conditions of approval, if any, are authorics. Approval of this notice does not warrant or certithat the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	FEB 14' 2013				
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any perso fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	n knowingly and wi	illfully to blook to bland indeparts Denna Nasareman in the United Sta CARLSBAD FIFLD OFFICE	tes any false,			
(Instructions on page 2)						



## **Hawk 8 Federal Battery NMLC070678A**

Hawk 8 O Fed 10	30-015-29056
Hawk 8 O Fed 9	30-015-29069
Hawk 8D Fed #46	30-015-28301
Hawk 8K Fed 13	30-015-34337
Hawk 8K Fed 14	30-015-34336
Hawk 8L Fed #015	30-015-39807
Hawk 8L Fed 5	30-015-29015
Hawk 8L Fed 6	30-015-29068
Condor 8 Fed #1H	30-015-35829

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Limerock Resources II-A LP. Hawk 8J Fed #1 Battery NM89156 February 4, 2013

## **Condition of Approval to Flare Gas**

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report with actual volumes of gas flared for each month gas is flared.