Form 3160-5 (August 2007)

## UNITED STATES DEPARTMENT OF THE INTERIOR BURGALL OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

BUREAU OF LAND MANAGEMENT					5. Lease Serial No.		
SUNDRY NOTICES AND REPORTS ON WELLS					6. If Indian, Allottee or Tribe Name		
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.					N/A		
SUBMIT IN TRIPLICATE – Other instructions on page 2.					7. If Unit of CA/Agreement, Name and/or No.		
I. Type of Well					NM 71064X		
☑ Oil Well ☐ Gas W	<u></u>		8. Well Name and No. West Red Lake Unit #41				
2. Name of Operator Lime Rock Resources II-A, L.P.					9. API Well No. 30-015-28443		
3a. Address 3b. Phone No.			(include area co	de)	10. Field and Pool or Exploratory Area		
1111 Bagby Street, Suite 4600, Houston, Tx 77002 575-623							
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)			11. Country or Parish, State				
330' FNL & 1800' FEL, Section 07		Eddy County, New Mexico					
12. CHEC	K THE APPROPRIATE BO	X(ES) TO INDI	CATE NATUR	E OF NOTIO	CE, REPORT OR OTHE	R DATA	
TYPE OF SUBMISSION			TYPE OF ACTION				
✓ Notice of Intent	Acidize	. Deepe		Prod	uction (Start/Resume)	Water Shut-Off	
_	Alter Casing	=	re Treat		amation	Well Integrity	
Subsequent Report	Casing Repair	=	Construction		omplete	Other Flaring Gas	
Final Abandonment Notice	Change Plans Convert to Injection	Plug a	ind Abandon ·		porarily Abandon er Disposal		
following completion of the involve testing has been completed. Final determined that the site is ready for	Abandonment Notices must						æ
Requesting to flare gas due to DCP	Artesia Plant keeping the	Acid Gas Com	pressor Under	Maximum	Operating Volume.		
Estimated Volume - 200 MCFPD							
Estimated Time - 2 Weeks							
Verbal approval has been given to flare gas by Duncan Whitlock on 2/4/13.    RECEIVED   FEB 20 2013   NMOCD ARTESIA							
Accepted NM ADDOL	**See Attached sheet for list of wells in battery.						
14. I hereby certify that the foregoing is t	rue and correct.						
Name (Printed/Typed) Michael Barrett		:	Title Produc	tion Supervi	sor		
Signature MMA Date 02/04/2013							
THIS SPACE FOR FEDERAL OR STATE OFFICE PSEROVED							
Approved by							

Title

Office

Conditions of approval, if any an attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make it a



West Red Lake Unit Battery 8910089700

## West Red Lake Battery

West Red Lake Unit #1	30-015-00802
West Red Lake Unit #3	30-015-00809
West Red Lake Unit #37	30-015-27439
West Red Lake Unit #38	30-015-28190
West Red Lake Unit #39	30-015-28189
West Red Lake Unit #40	30-015-28199
West Red Lake Unit #41	30-015-28443
West Red Lake Unit #51	30-015-28459
West Red Lake Unit #52	30-015-28226
West Red Lake Unit #53	30-015-28550
West Red Lake Unit #54	30-015-28454
West Red Lake Unit #55	30-015-28455
West Red Lake Unit #56	30-015-28451
West Red Lake Unit #59	30-015-28750
West Red Lake Unit #66	30-015-28874
West Red Lake Unit #67	30-015-28875
West Red Lake Unit #68	30-015-28838

BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

Limerock Resources II-A LP.
West Red Lake Unit Battery
NM71064X
February 4, 2013

## **Condition of Approval to Flare Gas**

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report with actual volumes of gas flared for each month gas is flared.