Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an

Convert to Injection

5. Lease Serial No. NMNM01119

abandoned we	6. If Indian, Allottee	6. If Indian, Affortee or Tribe Name				
SUBMIT IN TRI		7. If Unit or CA/Agreement, Name and/or No. NMNM94450X				
Type of Well		Well Name and No. MultipleSee Attached				
Name of Operator XTO ENERGY INCORPORATION	9. API Well No. MultipleSee	API Well No. MultipleSee Attached				
3a. Address 200 LORAINE SUITE 800 MIDLAND, TX 79701	,	3b. Phone No. (include area code Ph: 432-620-6709 Fx: 432-224-1126		10. Field and Pool, or Exploratory MultipleSee Attached		
4. Location of Well (Footage, Sec., T	11. County or Paris	11. County or Parish, and State				
MultipleSee Attached	EDDY COUN	EDDY COUNTY, NM				
12. CHECK APPI	ROPRIATE BOX(ES) T	O INDICATE NATURE OF	NOTICE, REPORT, OR OTH	ER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION					
	☐ Acidize	□ Deepen	☐ Production (Start/Resume)	■ Water Shut-Off		
Notice of Intent ■	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	■ Well Integrity		
☐ Subsequent Report	☐ Casing Repair	■ New Construction	☐ Recomplete	Other		
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	Venting and/or Flari		

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

☐ Plug Back

ASSOCIATED WELLS: AVALON DELAWARE UNIT #501 30-015-24331 AVALON DELAWARE UNIT #503 30-015-28594 \ AVALON DELAWARE UNIT #505 30-015-28677 AVALON DELAWARE UNIT #505 AVALON DELAWARE UNIT #507 30-015-28678 AVALON DELAWARE UNIT #509 30-015-54332 **AVALON DELAWARE UNIT #511** 30-015-24524 AVALON DELAWARE UNIT #514 30-015-24194

AVALON DELAWARE UNIT #515 30-015-26370 AVALON DELAWARE UNIT #516 30-015-28665

AVALON DELAWARE CENTRAL TANK BATTERY

Aldode 2/21/13 Accepted for record

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EFEATTACHED FOR FEB 2 PEDITIONS OF APPROVAL NMOCD ARTESIA

■ Water Disposal

14. I hereby certify that the	ne foregoing is true and correct. Electronic Submission #182747 verifie For XTO ENERGY INCORPO	RAŤED,	sent to the Ca	ırlsbad	1	CE)		7	
	Committed to AFMSS for processing by KU								•
Name (Printed/Typed)	SHERRY PACK	Title	REGULATO	RY AI	NALYSTP	<u>'RHY</u>	<u>'LN</u>		
Signature	(Electronic Submission)	Date	01/14/2013			1101			
	THIS SPACE FOR FEDERA	L OR	STATE OFF	ICE (JSE LU	1 / 20	13		
_Approved_By_JERRY_I	BLAKLEY	TitleL	EAD PET	BL	JREAU OF LA CARLSBAD	AND MAN	AGEMEN	ate Q2	/17/2013
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Carlahad		CARLSBAL	FIELD O	FFICE		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #182747 that would not fit on the form

Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location Sec 31 T20S R28E NENE 660FNL 660FEL Sec 31 T20S R28E SENE 1980FNL 560FEL
NMNM94450X	NMNM01119	AVALON UNIT 501	30-015-24331-00-S1	
NMNM94450X	NMNM01119	AVALON UNIT 517	30-015-24337-00-S1	
NMNM94450X	NMNM01119	AVALON UNIT 520	30-015-28664-00-S1	Sec 31 T20S R28E SENW 1388FNL 2750FWL
NMNM94450X	NMNM01119	AVALON UNIT 522	30-015-02434-00-S1	Sec 31 T20S R28E SENW 1980FNL 1980FWL
NMNM94450X	NMNM01119	AVALON UNIT 523	30-015-28910-00-S1	Sec 31 T20S R28E SWNW 1336FNL 1314FWL
NMNM94450X	NMNM01119	AVALON UNIT 530	30-015-24335-00-S1	Sec 31 T20S R28E SWNE 1980FNL 1980FEL
NMNM94450X NMNM94450X NMNM94450X	NMNM01119 NMNM01119 NMNM01119	AVALON UNIT 533 AVALON UNIT 536 AVALON UNIT 537	30-015-28667-00-S1 30-015-24525-00-S1 30-015-28683-00-S1	Sec 31 T20S R28E NESE 2517FSL 78FEL Sec 31 T20S R28E NWSE 2310FSL 2310FEL
NMNM94450X NMNM94450X NMNM94450X	NMNM01119 NMNM01119 NMNM01119	AVALON UNIT 537 AVALON UNIT 539 AVALON UNIT 540	30-015-28682-00-S1 30-015-24386-00-S1	Sec 31 T20S R28E NESW 2610FSL 2549FWL Sec 31 T20S R28E NWSW 2600FSL 1322FWL Sec 31 T20S R28E NWSW 1980FSL 660FWL
NMNM94450X	NMNM01119	AVALON UNIT 542	30-015-28684-00-S1	Sec 31 T20S R28E NWSW 1337FSL 1324FWL
NMNM94450X	NMNM01119	AVALON UNIT 543	30-015-24376-00-S1	Sec 31 T20S R28E NESW 1980FSL 1980FWL
NMNM94450X	NMNM01119	AVALON UNIT 546	30-015-24048-00-S1	Sec 31 T20S R28E NWSE 1980FSL 1980FEL
NMNM94450X	NMNM01119	AVALON UNIT 548	30-015-24373-00-S1	Sec 31 T20S R28E NESE 1980FSL 660FEL
NMNM94450X	NMNM01119	AVALON UNIT 562	30-015-24377-00-S1	Sec 31 T20S R28E SWSE 660FSL 1980FEL
NMNM94450X	NMNM01119	AVALON UNIT 570	30-015-28666-00-S1	Sec 31 T20S R28E SWNE 2564FNL 1377FEL
NMNM94450X	NMNM01119	AVALON UNIT 571	30-015-28668-00-S1	Sec 31 T20S R28E NESE 1356FSL 99FEL
NMNM94450X	NMNM01119	AVALON UNIT 503	30-015-28594-00-S1	Sec 31 T20S R28E NWNE 43FNL 1458FEL
NMNM94450X	NMNM01119	AVALON UNIT 505	30-015-28677-00-S1	Sec 31 T20S R28E NENW 123FNL 2673FEL
NMNM94450X	NMNM01119	AVALON UNIT 507	30-015-28678-00-S1	Sec 31 T20S R28E NENW 101FNL 1355FWL
NMNM94450X	NMNM01119	AVALON UNIT 509	30-015-24332-00-S1	Sec 31 T20S R28E NWNW 660FNL 660FWL
NMNM94450X	NMNM01119	AVALON UNIT 511	30-015-24524-00-S1	Sec 31 T20S R28E NENW 760FNL 1980FWL
NMNM94450X	NMNM01119	AVALON UNIT 514	30-015-24194-00-S1	Sec 31 T20S R28E NWNE 660FNL 1980FEL
NMNM94450X	NMNM01119	AVALON UNIT 515	30-015-26370-00-S1	Sec 31 T20S R28E NENE 1305FNL 1305FEL
NMNM94450X	NMNM01119	AVALON UNIT 516	30-015-28665-00-S1	Sec 31 T20S R28E NENE 1310FNL 97FEL

10. Field and Pool, continued

UNDESIGNATED .

32. Additional remarks, continued

AVALON DELAWARE UNIT #517 30-015-24337 AVALON DELAWARE UNIT #522 30-015-28664 AVALON DELAWARE UNIT #523 30-015-28910 AVALON DELAWARE UNIT #530 30-015-28667 AVALON DELAWARE UNIT #533 30-015-28667 AVALON DELAWARE UNIT #537 30-015-28683 AVALON DELAWARE UNIT #539 30-015-28682 AVALON DELAWARE UNIT #540 30-015-24386 AVALON DELAWARE UNIT #540 30-015-24386 AVALON DELAWARE UNIT #543 30-015-24376 AVALON DELAWARE UNIT #543 30-015-24048 AVALON DELAWARE UNIT #546 30-015-24074 AVALON DELAWARE UNIT #548 30-015-24377 AVALON DELAWARE UNIT #548 30-015-24377 AVALON DELAWARE UNIT #562 30-015-24377 AVALON DELAWARE UNIT #570 30-015-28668 AVALON DELAWARE UNIT #571 30-015-28668

Due to problems at DCP plant we are flaring at our Avalon Delaware Unit CTB as of 12:00 noon New Mexico time. 260 mcf/d. We expect to flare for a 4 hours.

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Avalon (Delaware) Unit NM94450X

XTO Energy Inc. 2/17/2013

Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report with actual volumes of gas flared for each month gas is flared.