

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.  
NMNM01119

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**7. If Unit or CA/Agreement, Name and/or No.  
NMNM94450X

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.  
Multiple--See Attached2. Name of Operator  
XTO ENERGY INCORPORATEDContact: SHERRY PACK  
E-Mail: sherry\_pack@xtoenergy.com9. API Well No.  
Multiple--See Attached3a. Address  
200 LORAIN SUITE 800  
MIDLAND, TX 797013b. Phone No. (include area code)  
Ph: 432-620-6709  
Fx: 432-224-112610. Field and Pool, or Exploratory  
Multiple--See Attached

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Multiple--See Attached

11. County or Parish, and State

EDDY COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Venting and/or Flaring
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

AVALON DELAWARE CENTRAL TANK BATTERY  
ASSOCIATED WELLS:

AVALON DELAWARE UNIT #501 30-015-24331 ✓  
 AVALON DELAWARE UNIT #503 30-015-28594 ✓  
 AVALON DELAWARE UNIT #505 30-015-28677 ✓  
 AVALON DELAWARE UNIT #507 30-015-28678 ✓  
 AVALON DELAWARE UNIT #509 30-015-54332 ✓  
 AVALON DELAWARE UNIT #511 30-015-24524 ✓  
 AVALON DELAWARE UNIT #514 30-015-24194 ✓  
 AVALON DELAWARE UNIT #515 30-015-26370 ✓  
 AVALON DELAWARE UNIT #516 30-015-28665 ✓

*Added 2/21/13*  
 Accepted for record  
 NMOCD

**RECEIVED**  
**CONDITIONS OF APPROVAL**  
 FEB 20 2013  
 NMOCD ARTESIA

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #182747 verified by the BLM Well Information System  
 For XTO ENERGY INCORPORATED, sent to the Carlsbad  
 Committed to AFMSS for processing by KURT SIMMONS on 01/16/2013 (13KMS4453SE)

Name (Printed/Typed) SHERRY PACK

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 01/14/2013

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By JERRY BLAKLEY

Title LEAD PET

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

## Additional data for EC transaction #182747 that would not fit on the form

### Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMNM94450X	NMNM01119	AVALON UNIT 501	30-015-24331-00-S1	Sec 31 T20S R28E NENE 660FNL 660FEL
NMNM94450X	NMNM01119	AVALON UNIT 517	30-015-24337-00-S1	Sec 31 T20S R28E SENE 1980FNL 560FEL
NMNM94450X	NMNM01119	AVALON UNIT 520	30-015-28664-00-S1	Sec 31 T20S R28E SENW 1388FNL 2750FWL
NMNM94450X	NMNM01119	AVALON UNIT 522	30-015-02434-00-S1	Sec 31 T20S R28E SENW 1980FNL 1980FWL
NMNM94450X	NMNM01119	AVALON UNIT 523	30-015-28910-00-S1	Sec 31 T20S R28E SWNW 1336FNL 1314FWL
NMNM94450X	NMNM01119	AVALON UNIT 530	30-015-24335-00-S1	Sec 31 T20S R28E SWNE 1980FNL 1980FEL
NMNM94450X	NMNM01119	AVALON UNIT 533	30-015-28667-00-S1	Sec 31 T20S R28E NESE 2517FSL 78FEL
NMNM94450X	NMNM01119	AVALON UNIT 536	30-015-24525-00-S1	Sec 31 T20S R28E NWSE 2310FSL 2310FEL
NMNM94450X	NMNM01119	AVALON UNIT 537	30-015-28683-00-S1	Sec 31 T20S R28E NESW 2610FSL 2549FWL
NMNM94450X	NMNM01119	AVALON UNIT 539	30-015-28682-00-S1	Sec 31 T20S R28E NWSW 2600FSL 1322FWL
NMNM94450X	NMNM01119	AVALON UNIT 540	30-015-24386-00-S1	Sec 31 T20S R28E NWSW 1980FSL 660FWL
NMNM94450X	NMNM01119	AVALON UNIT 542	30-015-28684-00-S1	Sec 31 T20S R28E NWSW 1337FSL 1324FWL
NMNM94450X	NMNM01119	AVALON UNIT 543	30-015-24376-00-S1	Sec 31 T20S R28E NESW 1980FSL 1980FWL
NMNM94450X	NMNM01119	AVALON UNIT 546	30-015-24048-00-S1	Sec 31 T20S R28E NWSE 1980FSL 1980FEL
NMNM94450X	NMNM01119	AVALON UNIT 548	30-015-24373-00-S1	Sec 31 T20S R28E NESE 1980FSL 660FEL
NMNM94450X	NMNM01119	AVALON UNIT 562	30-015-24377-00-S1	Sec 31 T20S R28E SWSE 660FSL 1980FEL
NMNM94450X	NMNM01119	AVALON UNIT 570	30-015-28666-00-S1	Sec 31 T20S R28E SWNE 2564FNL 1377FEL
NMNM94450X	NMNM01119	AVALON UNIT 571	30-015-28668-00-S1	Sec 31 T20S R28E NESE 1356FSL 99FEL
NMNM94450X	NMNM01119	AVALON UNIT 503	30-015-28594-00-S1	Sec 31 T20S R28E NWNE 43FNL 1458FEL
NMNM94450X	NMNM01119	AVALON UNIT 505	30-015-28677-00-S1	Sec 31 T20S R28E NENW 123FNL 2673FEL
NMNM94450X	NMNM01119	AVALON UNIT 507	30-015-28678-00-S1	Sec 31 T20S R28E NENW 101FNL 1355FWL
NMNM94450X	NMNM01119	AVALON UNIT 509	30-015-24332-00-S1	Sec 31 T20S R28E NWNW 660FNL 660FWL
NMNM94450X	NMNM01119	AVALON UNIT 511	30-015-24524-00-S1	Sec 31 T20S R28E NENW 760FNL 1980FWL
NMNM94450X	NMNM01119	AVALON UNIT 514	30-015-24194-00-S1	Sec 31 T20S R28E NWNE 660FNL 1980FEL
NMNM94450X	NMNM01119	AVALON UNIT 515	30-015-26370-00-S1	Sec 31 T20S R28E NENE 1305FNL 1305FEL
NMNM94450X	NMNM01119	AVALON UNIT 516	30-015-28665-00-S1	Sec 31 T20S R28E NENE 1310FNL 97FEL

### 10. Field and Pool, continued

UNDESIGNATED

### 32. Additional remarks, continued

AVALON DELAWARE UNIT #517 30-015-24337  
 AVALON DELAWARE UNIT #520 30-015-28664  
 AVALON DELAWARE UNIT #522 30-015-02434  
 AVALON DELAWARE UNIT #523 30-015-28910  
 AVALON DELAWARE UNIT #530 30-015-24335  
 AVALON DELAWARE UNIT #533 30-015-28667  
 AVALON DELAWARE UNIT #536 30-015-24525  
 AVALON DELAWARE UNIT #537 30-015-28683  
 AVALON DELAWARE UNIT #539 30-015-28682  
 AVALON DELAWARE UNIT #540 30-015-24386  
 AVALON DELAWARE UNIT #542 30-015-28684  
 AVALON DELAWARE UNIT #543 30-015-24376  
 AVALON DELAWARE UNIT #546 30-015-24048  
 AVALON DELAWARE UNIT #548 30-015-24373  
 AVALON DELAWARE UNIT #562 30-015-24377  
 AVALON DELAWARE UNIT #570 30-015-28666  
 AVALON DELAWARE UNIT #571 30-015-28668

Due to problems at DCP plant we are flaring at our Avalon Delaware Unit CTB as of 12:00 noon New Mexico time. 260 mcf/d. We expect to flare for a 4 hours.

BUREAU OF LAND MANAGEMENT  
Carlsbad Field Office  
620 East Greene Street  
Carlsbad, New Mexico 88220  
575-234-5972

Avalon (Delaware) Unit  
NM94450X

XTO Energy Inc.  
2/17/2013

### **Condition of Approval to Flare Gas**

1. Report all volumes on OGOR reports.
2. Comply with NTL-4A requirements
3. Subject to like approval from NMOCD
4. **Flared volumes will still require payment of royalties**
5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5.
6. This approval does not authorize any additional surface disturbance.
7. Submit updated facility diagram as per Onshore Order #3.
8. Approval not to exceed 90 days for date of approval.
9. Submit Subsequent Report with actual volumes of gas flared for each month gas is flared.