

Submit To Appropriate District Office Two Copies - District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> July 17, 2008
		1. WELL API NO. <div style="text-align: right;">30-015-40793</div>
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN
		3. State Oil & Gas Lease No.
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>		
4. Reason for filing: <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name OGDEN STATE  6. Well Number: 008H
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER		RECEIVED  NOV 26 2012  NMOCD ARTESIA
8. Name of Operator MURCHISON OIL & GAS, INC.		9. OGRID 15363
10. Address of Operator 1100 MIRA VISTA BLVD., PLANO, TX 75093		11. Pool name or Wildcat BLACK RIVER; DELAWARE, SOUTH
12. Location	Unit Ltr	Section
Surface:	A	2
BH:	P	2
Township	Range	Lot
25S	26E	
25S	26E	
Feet from the	N/S Line	Feet from the
1175	N	350
354	S	357
E/W Line	County	
E	EDDY	
E	EDDY	
13. Date Spudded 10/21/12	14. Date T.D. Reached 11/06/12	15. Date Rig Released 11/07/12
16. Date Completed (Ready to Produce) 11/14/12		17. Elevations (DF and RKB, RT, GR, etc.) 3362' GR
18. Total Measured Depth of Well 11,176'	19. Plug Back Measured Depth	20. Was Directional Survey Made? YES
22. Producing Interval(s), of this completion - Top, Bottom, Name 2,046' - 2,053' Ramsey Sand		21. Type Electric and Other Logs Run Gamma Ray
<b>23. CASING RECORD (Report all strings set in well)</b>		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
9.625"	36	377'
7"	26	2,363'
<b>24. LINER RECORD</b>		
SIZE	TOP	BOTTOM
25. TUBING RECORD		
SIZE	DEPTH SET	PACKER SET
2.875	1,752'	
26. Perforation record (interval, size, and number)  None		
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	
<b>28. PRODUCTION</b>		
Date First Production 11/16/2012		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING
Well Status (Prod. or Shut-in) PRODUCING		
Date of Test 11/19/2012	Hours Tested 22	Choke Size 0
Prod'n For Test Period	Oil - Bbl 10	Gas - MCF 20
Water - Bbl. 738	Gas - Oil Ratio 2000	
Flow Tubing Press. 220	Casing Pressure 110	Calculated 24-Hour Rate
Oil - Bbl. 11	Gas - MCF 22	Water - Bbl. 805
Oil Gravity - API - (Corr.) 42.2		
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Flare		30. Test Witnessed By
31. List Attachments GAMMA RAY LOG		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.		
33. If an on-site burial was used at the well, report the exact location of the on-site burial: Currently drying cuttings; on-site burial not yet completed.		
Latitude Longitude NAD 1983 I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief		
Signature	Printed Name: Joel Stockford	Title: Drilling Manager Date: 11/20/12
E-mail Address: jstockford@jdmii.com		

\* See attached for BHL's

JW

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt 1,219'	T. Ranger Lake	T. Kirtland	T. Penn. "B"
B. Salt 1,875'	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Oztze
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T.Tubb	T. Delaware Sand 1,979'	T. Morrison	
T. Drinkard	T. Bone Springs	T.Todilto	
T. Abo	T. Lamar Lm 2,008'	T. Entrada	
T. Wolfcamp	T. Bell Canyon (Ramsey) 2,046'	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1: from 2,046' to 2,053'  
No. 2, from.....to.....  
No. 3, from.....to.....  
No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
0	370	370	alluvium
370	600	230	anhydrite, dolomite
600	1219	619	anhydrite, limestone, dolomite
1219	1875	656	salt, limestone, anhydrite
1875	1979	104	limestone, anhydrite, gray shale
1979	2008	29	black shale, silt, limestone
2008	2046	38	limestone, black shale, sand
2046	2053	7	sandstone, gray shale

Murchison Oil & Gas, Inc.  
Ogden State #8H  
30-015-40793

Surface location: Lot 1, Sec 2, T25S, R26E 1175' FNL, 350' FEL Eddy County, NM

Bottom hole locations:

UL P	Sec 2	T25S	R26E	345' FSL	357' FEL
UL P	Sec 2	T25S	R26E	354' FSL	782' FEL
UL P	Sec 2	T25S	R26E	347' FSL	1165' FEL
UL P	Sec 2	T25S	R26E	379' FSL	1738' FEL
UL P	Sec 2	T25S	R26E	1772' FSL	924' FEL

POOL: 96451 Black River;Delaware, South