District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210

State of New Mexico Energy, Minerals & Natural Resources

Revised August 1, 2011

Form C-104

1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 I. REQUEST FO Operator name and Address COG Oper			on Division	Submit one copy to appropriate District Office				
I. REQUEST FO	1	20 South St. 1	☐ AMENDED REPORT					
Operator name and Address COG Oper		Santa Fe, NA OWABLE A)RIZATIO]	N TO TI	RANSI	PORT	
-					² OGRID Number 229137			
One Conc	ho Center			³ Reason for Filing Code/ Effective Date				
600 W. III Midland,		 _			NW effec		13/2012	
⁴ API Number	D	Dodd;Glorieta-U	Upper Yeso	165		l Code	97917	
⁷ Property Code 308195 8 Property Nam	ne	Dodd Feder	al Unit		9 Wel	ll Numbe	er 919H	
II. 10 Surface Location								
Ul or lot no. Section Township Range H 14 17S 29E	Lot Idn	Feet from the 2345	North/SouthLine North	Feet from the	e East/W Ea		County Eddy	
Π 17 1/0 -/~			n Hole Locatio		1 -			
Ul or lot no. Section Township Range	Lot Idn	Feet from the	North/South line	Feet from the	I		County	
E 14 17S 29E		2290	North	340	We We		Eddy	
F Code D.	onnection ate 13/12	¹⁵ C-129 Perm	nit Number	C-129 Effective	2 Date	17 C-17	29 Expiration Date	
III. Oil and Gas Transporters	3/12							
18 Transporter OGRID		¹⁹ Transport and Add					²⁰ O/G/W	
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221115	1	Frontier Field S	Services, LLC				G	
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IV. Well Completion Data 21 Spud Date 22 Ready Date		²³ Th	²⁴ PRTN	25 Perfor	-tions		26 DIIC MC	
21 Spud Date 09/17/12 22 Ready Date 11/13/12		²³ TD D/4774TVD 5	²⁴ PBTD 9268MD/4774TV				²⁶ DHC, MC	
21 Spud Date 09/17/12 22 Ready Date 11/13/12		ID/4774TVD 9		D 5320 - 9		³⁰ Sack	²⁶ DHC, MC	
21 Spud Date 09/17/12 22 Ready Date 11/13/12	9268M	ID/4774TVD 9	9268MD/4774TV	D 5320 - 9				
21 Spud Date 22 Ready Date 09/17/12 11/13/12 27 Hole Size 28 Casing	9268M g & Tubin	ID/4774TVD 9	9268MD/4774TV ²⁹ Depth	D 5320 - 9			ks Cement	
21 Spud Date 09/17/12 22 Ready Date 11/13/12 11/13/12 28 Casing 17-1/2	9268M g & Tubin 13-3/8	ID/4774TVD 9	9268MD/4774TV ²⁹ Depth 305	D 5320 - 9			ks Cement 800	
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