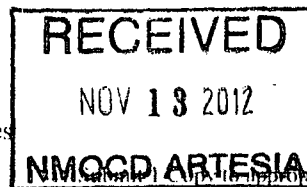


District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505



Form C-141
Revised August 8, 2011
Must be submitted to appropriate District Office in
accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

Name of Company Chevron USA Inc. 4323		Contact David A. Pagano	
Address 15 Smith Rd., Midland, TX, 79705		Telephone No. wk: 575-396-4414X275 cell: 505-787-9816	
Facility Name Skelly 907 BTY		Facility Type Oil Production Batteries	
Surface Owner Federal BLM		Mineral Owner Federal	API No. 30-015-31385

SKU 907 BTY (CTB) - Latitude: 32.819634 / Longitude: -103.872881

LOCATION OF RELEASE

Unit Letter I	Section 22	Township 17S	Range 31E	Feet from the	North/South Line	Feet from the	East/West Line	County Eddy
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21 17 31

NATURE OF RELEASE

Type of Release Gases to a Flare	Volume of Release 6183.3 MSCF	Volume Recovered 0 MSCF
Source of Release Flare	Date and Hour of Occurrence 11/06/12 02:00AM	Date and Hour of Discovery 11/06/12 02:00AM
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Bratcher, Mike, EMNRD	
By Whom?	Date and Hour 11/05/12 12:50 PM left voicemail	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully, * N/A

Describe Cause of Problem and Remedial Action Taken.*

Frontier shut in sales line to complete maintenance at Maljamar Gas Plant. Frontier expected to be down from 10-24 hours; however, frontier line pressure continued to remain at 87psi not allowing our gas to go down the sales line due to issues at the Frontier Plant until 12:00PM on 10/10/12.

Describe Area Affected and Cleanup Action Taken.*

Shut in wells to minimize flaring. Stayed in close contact with frontier so we stopped flaring as soon as they are able to accept our gas in the sales line.

Thereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: David A. Pagano		OIL CONSERVATION DIVISION	
Printed Name: David A. Pagano		Accepted for record NMOCD	
Title: Health & Environmental Specialist	Approval Date:	Expiration Date:	
E-mail Address: dpgn@chevron.com	Conditions of Approval:		Attached <input type="checkbox"/>
Date: 11/13/12	Phone: 505-787-9816		

* Attach Additional Sheets If Necessary

2RP-1555