

**RECEIVED**

NOV 13 2012

**NMOCD ARTESIA**

Form C-141  
Revised August 8, 2011

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Submit Copy to appropriate District Office in accordance with 19.15.29 NMAC.

### Release Notification and Corrective Action

**Operator** ☐ Initial Report ☒ Final Report

Name of Company: Chevron USA Inc. 4323 Contact: David A. Pagano

Address: 15 Smith Rd., Midland, TX, 79705 Telephone No.: wk 575-396-4414 X275 cell: 505-787-9816

Facility Name: Skelly 940 BTY Facility Type: Oil Production Batteries

Surface Owner: Federal BLM Mineral Owner: Federal API No.: 30-015-32599

SKU 940 BTY - Latitude: 32.824393 / Longitude: -103.864209

### LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
D	22	17S	31E					Eddy

### NATURE OF RELEASE

Type of Release: <u>Gases to a Flare</u>	Volume of Release: <u>2292 MSCF</u>	Volume Recovered: <u>0 MSCF</u>
Source of Release: <u>Flare</u>	Date and Hour of Occurrence: <u>11/06/12 02:00 AM</u>	Date and Hour of Discovery: <u>11/06/12 07:00 AM</u>
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? <u>Bratcher, Mike, EMNRD</u>	
By Whom?	Date and Hour <u>11/05/12 12:50 PM</u> left voicemail prior to planned event	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse:	

If a Watercourse was Impacted, Describe Fully. \* N/A

Describe Cause of Problem and Remedial Action Taken. \*

Frontier shut in sales line to complete maintenance at Maljamar Gas Plant. Down for 25 hours.

Describe Area Affected and Cleanup Action Taken. \*

Shut in wells to minimize flaring. Stayed in close contact with frontier in order to flaring as soon as they were able to accept our gas in the sales line.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

### OIL CONSERVATION DIVISION

Signature: David Pagano Approved for record **NMOCD**

Printed Name: David A. Pagano Approved by Environmental Specialist:

Title: Health & Environmental Specialist Approval Date: Expiration Date:

E-mail Address: dpgan@chevron.com Conditions of Approval: Attached ☐

Date: 11/13/12 Phone: 505-787-9816

\* Attach Additional Sheets If Necessary

**2RP-1556**