

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCDA Artesia

NEDA: MM-020-2013-0552

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

| | | |
|---|--|--|
| 1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other | | 5. Lease Serial No. NMLC029435A |
| 2. Name of Operator LINN OPERATING, INC. | | 6. If Indian, Allottee or Tribe Name |
| 3a. Address 600 TRAVIS STREET SUITE 5100 HOUSTON, TX 77002 | | 7. If Unit or CA/Agreement, Name and/or No. |
| 3b. Phone No. (include area code) Ph: 281-840-4272 | | 8. Well Name and No. J L KEEL A 29 |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 7 T17S R31E Mer NMP SWSW 459FSL 389FWL 32.843100 N Lat, 103.914820 W Lon | | 9. API Well No. 30-015-28298 |
| | | 10. Field and Pool, or Exploratory LEONARD;QUEEN, SOUTH |
| | | 11. County or Parish, and State EDDY COUNTY, NM |

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION |
|--|--|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input checked="" type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon |
| | <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

LINN WOULD LIKE TO CONSTRUCT AN ELECTRICAL LINE THAT EXTENDS FROM A ELECTRICAL HIGH-LINE POLE AND CONNECTS TO THE LINN OPERATED TO THE J L KEEL A 29 WELL. THIS WELL IS LOCATED IN THE SW/4 SW/4 OF SECTION 7, T17S, R31E. THE NEW ELECTRIC LINE WILL BE 290' LONG, WILL BE CONNECTED BY 2 POLES, AND WILL BE BURIED 50' TO THE WELLHEAD.

PLEASE SEE ATTACHED SURVEY.

OK - TEN 2/13/13

RECEIVED
FEB 25 2013
Accepted for record NMOCD ARTESIA
NMOCD 10/25/2013

RECEIVED
FEB 25 2013
NMOCD ARTESIA

Accepted for record NMOCD ARTESIA
NMOCD 10/25/2013

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #183904 verified by the BLM Well Information System
For LINN OPERATING, INC., sent to the Carlsbad
Committed to AFMSS for processing by KURT SIMMONS on 01/18/2013 ()

Name (Printed/Typed) TERRY B CALLAHAN

Title REGULATORY SPECIALIST III

Signature (Electronic Submission)

Date 01/16/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

[Signature]

Title

FIELD MANAGER

Date

FEB 15 2013

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

EXHIBIT "A"

BEING A DESCRIPTION OF A PROPOSED SERVICE LINE SITUATED IN SECTION 7, TOWNSHIP 17S, RANGE 31E, EDDY COUNTY, STATE OF NEW MEXICO; SAID SERVICE LINE BEING MORE PARTICULARLY DESCRIBED BY METES AND BOUNDS AS FOLLOWS:

BEGINNING at an existing power pole in the SW/4 of Section 7, said point being the **POINT OF BEGINNING** of the service line described herein, having grid coordinates of N=670,543.13 feet, E=669,347.58 feet, from which a 4-inch iron pipe found capped at the southwest corner of Section 7, bears S 13°38'17" W, a distance of 347.12 feet;

THENCE the following three (3) courses and distances:

- 1) N 81°04'36" E, a distance of 128.98 feet to a point;
- 2) N 80°58'46" E, a distance of 129.28 feet to a point;
- 3) N 18°05'00" E, a distance of 88.62 feet to a pump jack and being the **POINT OF TERMINATION** of the service line described herein, and having grid coordinates of N=670,667.65 feet, E=669,830.18 feet, from which a 4-inch iron pipe found capped at the northwest corner of Section 7, bears N 04°30'42" W, a distance of 4,833.13 feet.

Notes:

- 1) Bearings are based on Geodetic North and coordinates are based upon New Mexico State Plane Coordinate System, East Zone (3001), NAD83 (2007), as established by GPS observations tied to the NGS CORS network and are used to denote angles only. Distances stated herein are based upon State Plane Grid coordinates, U.S. Survey Feet.
- 2) Easement description is based upon observable field evidence, prior surveys, and documents of record, but does not constitute a complete boundary survey pursuant to Standards for Boundary Surveys within the State of New Mexico and should not be relied upon as such.
- 3) Record information and ownership shown herein are based upon records as provided by LINN Energy.
- 4) For additional information, see attached plat of service line made in conjunction with and considered an integral part of this description.
- 5) Date of Survey: 11/15/12

Surveying And Mapping, Inc.
4801 Southwest Parkway
Parkway Two, Suite 100
Austin, Texas 78735

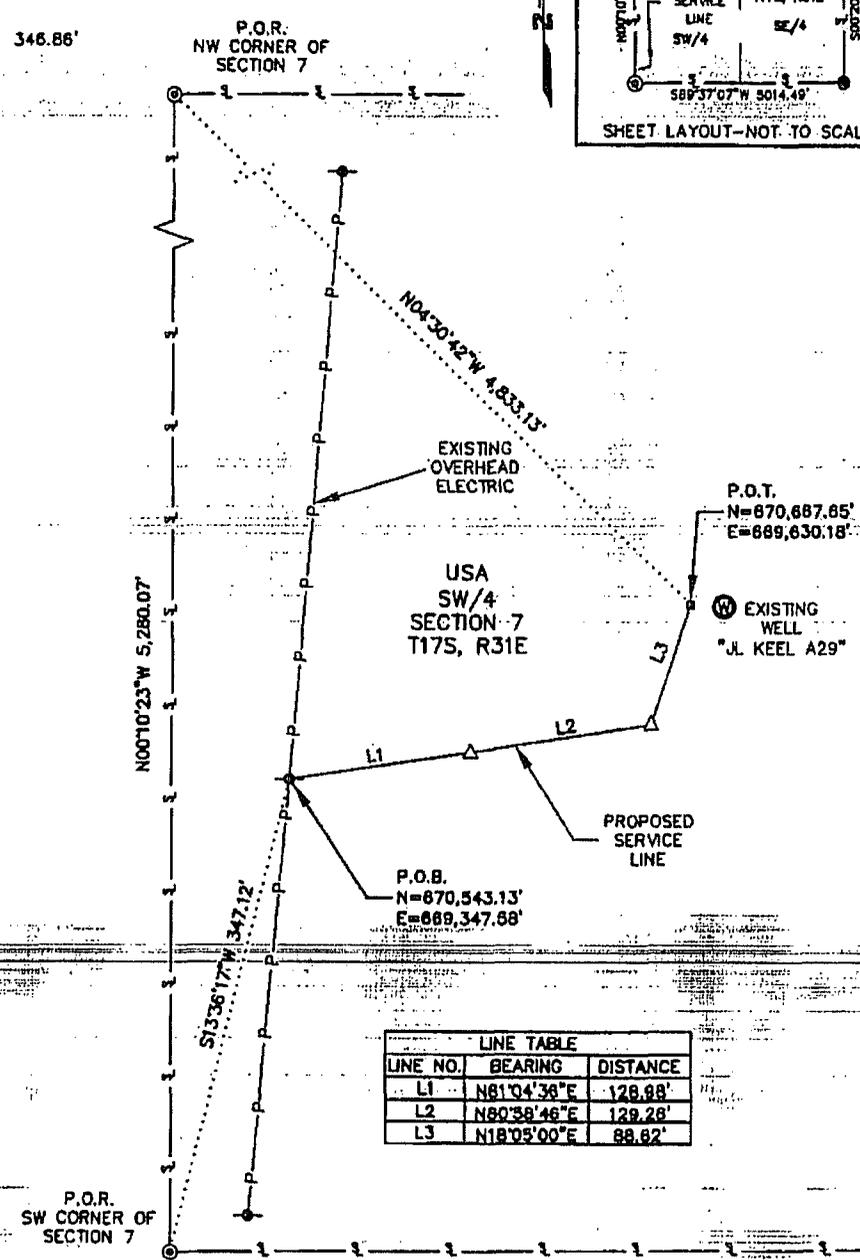
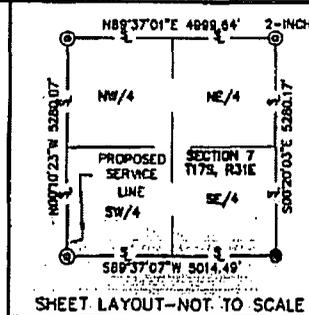


Clinton Kyle Gregg
Clinton Kyle Gregg
Professional Surveyor
NM PLS #21205
12/13/12
Revision Date

EXHIBIT "B"
SECTION 7, T17S, R31E
EDDY COUNTY, NEW MEXICO



TOTAL LINEAR FEET: 346.86'



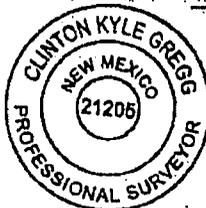
| LINE TABLE | | |
|------------|-------------|----------|
| LINE NO. | BEARING | DISTANCE |
| L1 | N81°04'38"E | 128.88' |
| L2 | N80°38'46"E | 129.28' |
| L3 | N18°03'00"E | 88.82' |

NOTE: ALL COORDINATES AND DISTANCES SHOWN ARE GRID. BEARING BASIS: NEW MEXICO STATE PLANE COORDINATE SYSTEM, EAST ZONE (3001), NAD 83 (2007).

THIS SURVEY WAS COMPLETED WITHOUT THE BENEFIT OF AN ABSTRACT OF TITLE. THERE MAY BE EASEMENTS OR OTHER MATTERS OF RECORD NOT SHOWN. RECORD INFORMATION ON THIS DRAWING IS BASED ON A RECORDS SEARCH AS PROVIDED BY LINN ENERGY.

LEGEND

- SECTION LINE
- EXISTING POWER POLE
- PUMP JACK
- 1/2" IRON ROD FOUND
- ⊙ 4" IRON PIPE CAPPED (UNLESS NOTED)
- △ CALCULATED POINT
- P.O.B. POINT OF BEGINNING
- P.O.R. POINT OF REFERENCE
- P.O.T. POINT OF TERMINATION



Clinton Kyle Gregg
 CLINTON KYLE GREGG
 PROFESSIONAL SURVEYOR
 NM PLS #21205

12/17/2012
 REVISION DATE

| | |
|-------------------------------|---------------------------|
| PROJECT: CLINTON GREGG - 2012 | DATE: 12/17/2012 |
| DRAWN BY: CLINTON GREGG | CHECKED BY: CLINTON GREGG |
| DATE: 12/17/2012 | DATE: 12/17/2012 |
| SCALE: AS SHOWN | SCALE: AS SHOWN |
| PROJECT: CLINTON GREGG - 2012 | DATE: 12/17/2012 |



4801 SOUTHWEST PARKWAY
 PARKWAY TWO, SUITE 100
 AUSTIN TEXAS, 78738
 (512) 467-0070
 FAX: (512) 326-3029
 EMAIL: SA@SAMINC.BIZ

LINN ENERGY
 PROPOSED SERVICE LINE
 SECTION 7, T17S, R31E,
 EDDY COUNTY, NEW MEXICO

BLM LEASE NUMBER: NMLC29435A
COMPANY NAME: LINN Operating, Inc.
WELL NO. & NAME: J L Keel A #29

STANDARD STIPULATIONS FOR OVERHEAD ELECTRIC DISTRIBUTION LINES

A copy of the sundry notice and attachments, including stipulations, survey plat and/or map, will be on location during construction. BLM personnel may request to you a copy of your permit during construction to ensure compliance with all stipulations.

Holder agrees to comply with the following stipulations to the satisfaction of the Authorized Officer:

1. The holder shall indemnify the United States against any liability for damage to life or property arising from the occupancy or use of public lands under this grant.
2. The holder shall comply with all applicable Federal laws and regulations existing or hereafter enacted or promulgated. In any event, the holder shall comply with the Toxic Substances Control Act of 1976 as amended, 15 USC 2601 et seq. (1982) with regards to any toxic substances that are used, generated by or stored on the right-of-way or on facilities authorized under this right-of-way grant. (See 40 CFR, Part 702-799 and especially, provisions on polychlorinated biphenyls, 40 CFR 761.1-761.193.) Additionally, any release of toxic substances (leaks, spills, etc.) in excess of the reportable quantity established by 40 CFR, Part 117 shall be reported as required by the Comprehensive Environmental Response, Compensation, and Liability Act, section 102b. A copy of any report required or requested by any Federal agency or State government as a result of a reportable release or spill of any toxic substances shall be furnished to the authorized officer concurrent with the filing of the reports to the involved Federal agency or State government.
3. The holder agrees to indemnify the United States against any liability arising from the release of any hazardous substance or hazardous waste (as these terms are defined in the Comprehensive Environmental Response, Compensation and Liability Act of 1980, 42 U.S.C. 9601, et seq. or the Resource Conservation and Recovery Act, 42 U.S.C. 6901, et seq.) on the Right-of-Way (unless the release or threatened release is wholly unrelated to the Right-of-Way holder's activity on the Right-of-Way), or resulting from the activity of the Right-of-Way holder on the Right-of-Way. This agreement applies without regard to whether a release is caused by the holder, its agent, or unrelated third parties.
4. There will be no clearing or blading of the right-of-way unless otherwise agreed to in writing by the Authorized Officer.
5. Power lines shall be constructed in accordance to standards outlined in "Suggested Practices for Raptor Protection on Power lines, " Raptor Research Foundation, Inc., 1981. The holder shall assume the burden and expense of proving that pole designs not shown in the above publication are "raptor safe." Such proof shall be provided by a raptor expert approved by the Authorized Officer. The BLM reserves the right to require modification or additions to all

powerline structures placed on this right-of-way, should they be necessary to ensure the safety of large perching birds. Such modifications and/or additions shall be made by the holder without liability or expense to the United States.

6. The holder shall minimize disturbance to existing fences and other improvements on public lands. The holder is required to promptly repair improvements to at least their former state. Functional use of these improvements will be maintained at all times. The holder will contact the owner of any improvements prior to disturbing them. When necessary to pass through a fence line, the fence shall be braced on both sides of the passageway prior to cutting the fence. No permanent gates will be allowed unless approved by the Authorized Officer.

7. The BLM serial number assigned to this authorization shall be posted in a permanent, conspicuous manner where the power line crosses roads and at all serviced facilities. Numbers will be at least two inches high and will be affixed to the pole nearest the road crossing and at the facilities served.

8. Upon cancellation, relinquishment, or expiration of this grant, the holder shall comply with those abandonment procedures as prescribed by the Authorized Officer.

9. All surface structures (poles, lines, transformers, etc.) shall be removed within 180 days of abandonment, relinquishment, or termination of use of the serviced facility or facilities or within 180 days of abandonment, relinquishment, cancellation, or expiration of this grant, whichever comes first. This will not apply where the power line extends service to an active, adjoining facility or facilities.

10. Any cultural and/or paleontological resource (historic or prehistoric site or object) discovered by the holder, or any person working on his behalf, on public or Federal land shall be immediately reported to the Authorized Officer. Holder shall suspend all operations in the immediate area of such discovery until written authorization to proceed is issued by the Authorized Officer. An evaluation of the discovery will be made by the Authorized Officer to determine appropriate actions to prevent the loss of significant cultural or scientific values. The holder will be responsible for the cost of evaluation and any decision as to proper mitigation measures will be made by the Authorized Officer after consulting with the holder.

11. Special Stipulations:

- A 30 feet wide right-of-way is granted with this sundry notice.
- For reclamation remove poles, lines, transformer, etc. and dispose of properly.
- Fill in any holes from removed poles with soil.
- **Lesser Prairie-Chicken**
Oil and gas activities will not be allowed in lesser prairie-chicken habitat during the period from March 1st through June 15th annually. During that period, other activities that produce noise or involve human activity, such as the maintenance of oil and gas facilities, geophysical exploration other than 3-D operations, and pipeline, road, and well pad construction, will be allowed except between 3:00 am and 9:00 am. The 3:00 am to 9:00 am restriction will not apply to normal, around-the-clock operations, such as venting, flaring, or pumping, which do not require a human presence during this period.

Normal vehicle use on existing roads will not be restricted. Exhaust noise from pump jack engines must be muffled or otherwise controlled so as not to exceed 75 db measured at 30 ft. from the source of the noise.