OCD Artesia

Form 3160-5 (August 1999)

13.

### **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED OMB No. 1004-0135

Expires November 30, 2000 5. Lease Serial No.

STATE

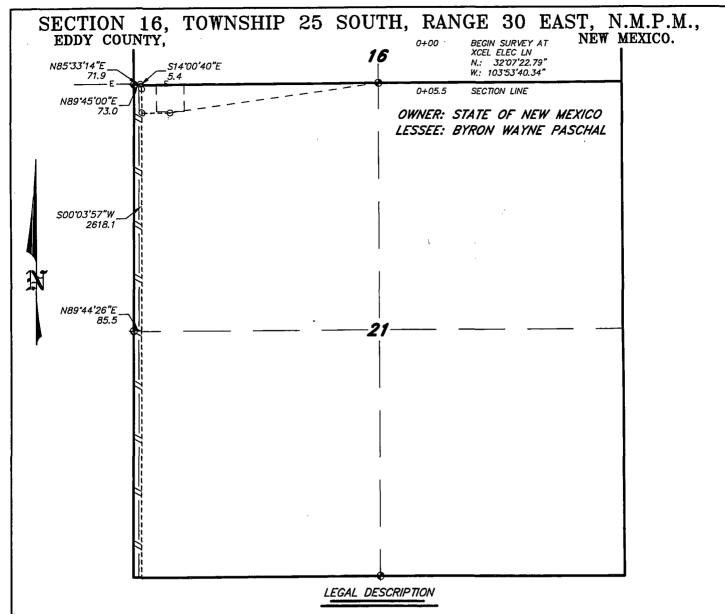
Do not use this form for proposals to drill or to re-enter an				6. If Indian, Allotee or Tribe Name		
abandon well. Use Form 310	60-3 (APD) for such proposal	s.				
			7. If Unit or CA/Agre	eemen	t, Name and/or No.	
SUBMITIINTRIPLICATE (Other instructions on reverse side)			PLU Ross Ranch 32 State			
1. Type of Well			8. Well Name and I	٧o.		
☑ Oil Well ☐ Gas Well ☐ Other			1H			
2. Name of Operator			9. API Well No.			
BOPCO, L.P.			30-01	5-37	938	
3a. Address	3b. Phone No. (include area code)	1	10. Field and Pool,	or Exp	loratory Area	
P.O. Box 2760 Midland, Texas 79702-2760 (432) 683-2277			Corral Canyon; Bone Springs South			
<ol> <li>Location of Well (Footage, Sec., T., R., M., or Survey Description SEC 32, T25S, R30E, 175' FSL, 400' FEI</li> </ol>		···	11. County or Paris	h, Stat	e	
			EDD	Y CO	UNTY, N.M.	
12. CHECK APPROPRIATE BOX(E	S) TO INDICATE NATURE	OF NOTICE, R	EPORT, OR OT	HER	DATA	
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Itent ☐ Acidize	□ Deepen	☐ Production	(Start/ Resume)		Water Shut-Off	
☐ Alter Casin	g Fracture Treat	☐ Reclamation	n		Well Integrity	
☐ Subsequent Report ☐ Casing Re	pair  New Construction	☐ Recomplete	•		Other	
☐ Change Pla	ans 🔲 Plug and Abandon	Temporarily	Abandon			
☐ Final Abandonmment ☐ Convert to	Injection Plug Back	☐ Water Disp	osal			
13. Discribe Proposed or Completed Operation (clearly sta	te all pertinent details, including estim	ated starting date of	any proposed work ar	nd app	roximate duration thereof.	

Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) B0PCO, L.P. respectfully requests to install a overhead power line consting of 12,470 volts that will

If the proposed is to deepen directionally or recomplete horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones.

service the PLU Ross Ranch 32 State #1H well pad located in section 32, T25, R30. The power line will be +/- 17,322' in length on USA land and +/- 808' on State land. The proposed power line will parallel existing pipe line ROW's and lease roads. Proposed power line will connect from a proposed Xcel energy PME located in section 16, T25, R30. The route has been previously arch cleared. A map and survey plat is attached showing powerline route.

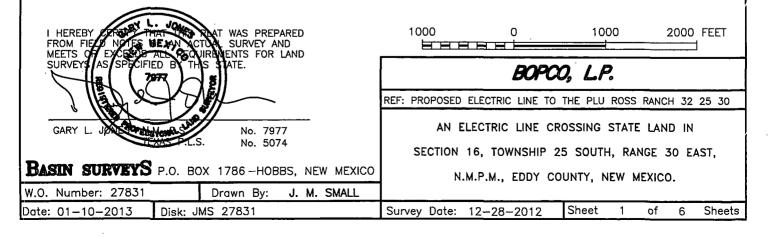
If you have any questions please d <u>o not</u> hesitate to call David Corgill at (575) 725 9164						
ACCEPTED FEB 2 5 2013  NMOCD		RECEIVED FEB 2 5 2013				
14. I hereby certify that the foregoing is true and correct CD ARTESIA	Title					
Name (Printed/Typed) David Çorgill	Production Foreman	NMOCD ARTESIA				
Signature Ill Ougli	Date 1/23/2013					
TIHIS SPACE FOR HEDERAL OR	STATE OFFICE USE					
/s/ Don Peterson	Title FIELD MANAGER	Pate FEB 1 5 2013				
Conditions of approval, if any, are attached. Approval of this notice does not warrant or Office						
certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	CARLSBAD FIELD OFFICE					
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.						
(Instructions on reverse)						

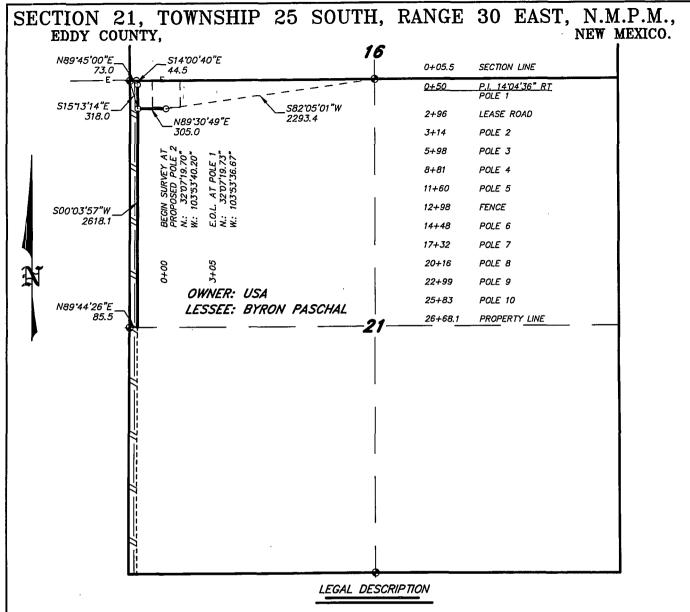


A STRIP OF LAND 30.0 FEET WIDE, LOCATED IN SECTION 16, TOWNSHIP 25 SOUTH, RANGE 30 EAST, N.M.P.M., EDDY COUNTY, NEW MEXICO AND BEING 15.0 FEET LEFT AND RIGHT OF THE FOLLOWING DESCRIBED CENTERLINE SURVEY.

BEGINNING AT A POINT WHICH LIES N.85'33'14"E., 71.9 FEET FROM THE SOUTHWEST CORNER OF SAID SECTION 16; THENCE S.14'00'40"E., 5.4 FEET TO A POINT ON THE SOUTH SECTION LINE WHICH LIES N.89'45'00"E., 73.0 FEET FROM THE SOUTHWEST CORNER OF SAID SECTION 16. SAID STRIP OF LAND BEING 5.4 FEET OR 0.33 RODS IN LENGTH AND CONTAINING 0.01 ACRES, MORE OR LESS, AND BEING ALLOCATED BY FORTIES AS FOLLOWS:

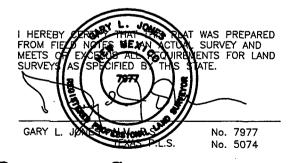
SW/4 SW/4 = 0.33 RODS = 0.01 ACRES





A STRIP OF LAND 30.0 FEET WIDE, LOCATED IN SECTION 21, TOWNSHIP 25 SOUTH, RANGE 30 EAST, N.M.P.M., EDDY COUNTY, NEW MEXICO AND BEING 15.0 FEET LEFT AND RIGHT OF THE ABOVE PLATTED CENTERLINE SURVEY.

SECTION 21 = 2967.6 FEET = 179.86 RODS = 0.56 MILES = 2.04 ACRES



BASIN SURVEYS P.O. BOX 1786 - HOBBS, NEW MEXICO

W.O. Number: 27831 Drawn By: J. M. SMALL

Date: 01-10-2013 Disk: JMS 27831

1000 0 1000 2000 FEET

# BOPCO, L.P.

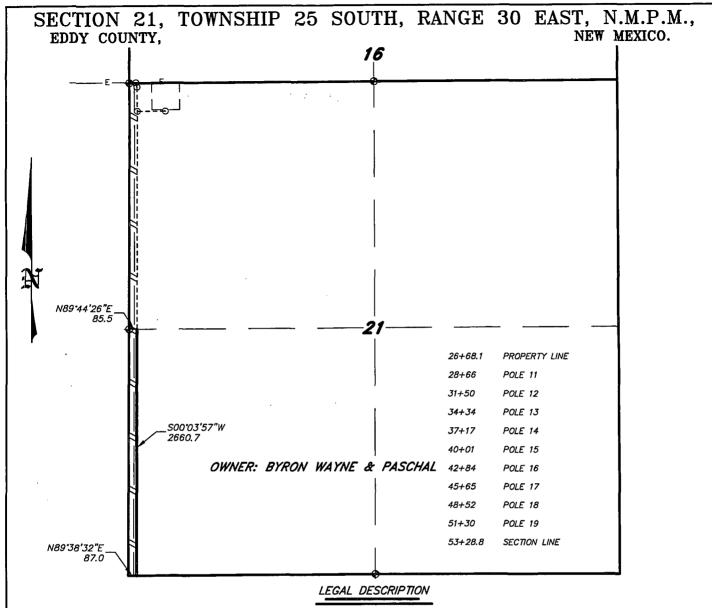
REF: PROPOSED ELECTRIC LINE TO THE PLU ROSS RANCH 32 25 30

AN ELECTRIC LINE CROSSING USA LAND IN
SECTION 21, TOWNSHIP 25 SOUTH, RANGE 30 EAST,
N.M.P.M., EDDY COUNTY, NEW MEXICO.

Survey Date: 12-28-2012

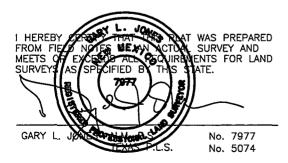
Sheet 2 of

6 Sheets



A STRIP OF LAND 30.0 FEET WIDE, LOCATED IN SECTION 21, TOWNSHIP 25 SOUTH, RANGE 30 EAST, N.M.P.M., EDDY COUNTY, NEW MEXICO AND BEING 15.0 FEET LEFT AND RIGHT OF THE FOLLOWING DESCRIBED CENTERLINE SURVEY.

BEGINNING AT A POINT WHICH LIES N.89°44'26"E., 85.5 FEET FROM THE WEST QUARTER CORNER OF SAID SECTION 21; THENCE S.00°03'57"W., 2660.7 FEET TO A POINT ON THE SOUTH SECTION LINE WHICH LIES N.89°38'32"E., 87.0 FEET FROM THE SOUTHWEST CORNER OF SAID SECTION 21. SAID STRIP OF LAND BEING 2660.7 FEET OR 161.25 RODS IN LENGTH.



BASIN SURVEYS P.O. BOX 1786 -HOBBS, NEW MEXICO

W.O. Number: 27831 Drawn By: **J. M. SMALL** 

Date: 01-10-2013 | Disk: JMS 27831

1000 0 1000 2000 FEET

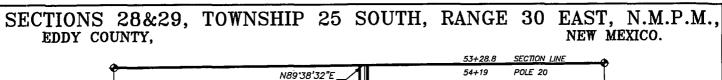
# BOPCO, L.P.

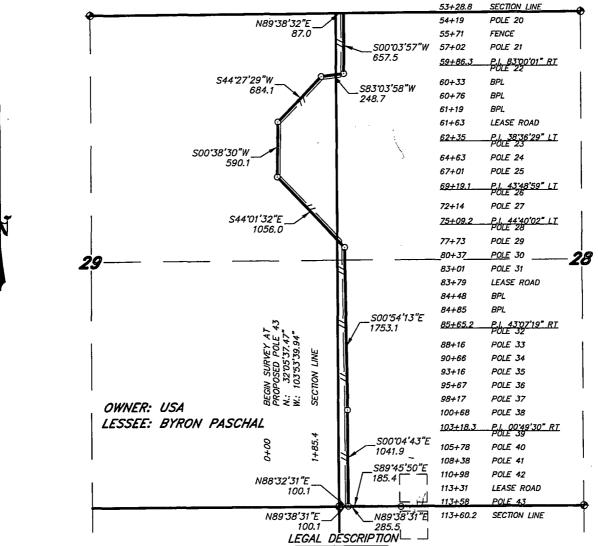
REF: PROPOSED ELECTRIC LINE TO THE PLU ROSS RANCH 32 25 30

AN ELECTRIC LINE CROSSING FEE LAND IN
SECTION 21, TOWNSHIP 25 SOUTH, RANGE 30 EAST,
N.M.P.M., EDDY COUNTY, NEW MEXICO.

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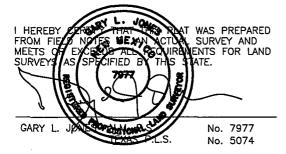
Survey Date: 12-28-2012 | Sheet 3 of 6 Sheets





A STRIP OF LAND 30.0 FEET WIDE, LOCATED IN SECTIONS 28&29, TOWNSHIP 25 SOUTH, RANGE 30 EAST, N.M.P.M., EDDY COUNTY, NEW MEXICO AND BEING 15.0 FEET LEFT AND RIGHT OF THE ABOVE PLATTED CENTERLINE SURVEY.

SECTION 28 = 3838.3 FEET = 232.63 RODS = 0.73 MILES = 2.64 ACRES SECTION 29 = 2378.5 FEET = 144.15 RODS = 0.45 MILES = 1.64 ACRES TOTAL = 6216.8 FEET = 376.78 RODS = 1.18 MILES = 4.28 ACRES



BASIN SURVEYS P.O. BOX 1786-HOBBS, NEW MEXICO

W.O. Number: 27831 Drawn By: J. M. SMALL

Date: 01-10-2013 | Disk: JMS 27831

1000 0 1000 2000 FEET

# BOPCO, L.P.

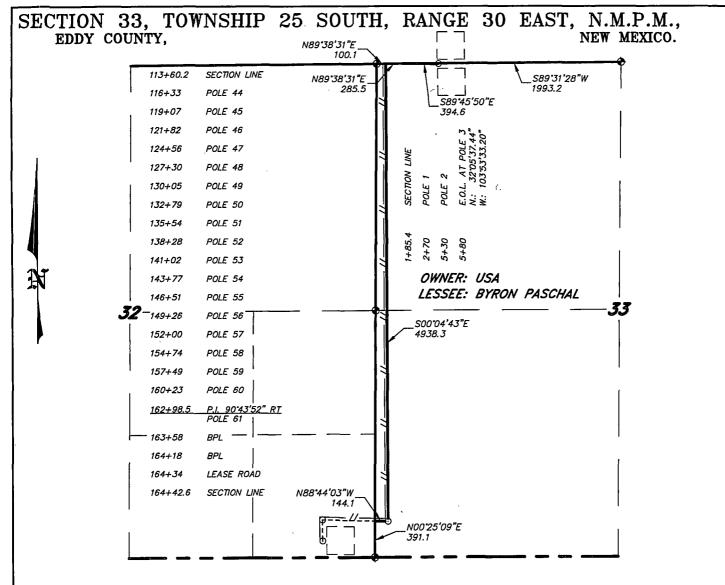
REF: PROPOSED ELECTRIC LINE TO THE PLU ROSS RANCH 32 25 30

AN ELECTRIC LINE CROSSING USA LAND IN
SECTIONS 28&29, TOWNSHIP 25 SOUTH, RANGE 30 EAST,

N.M.P.M., EDDY COUNTY, NEW MEXICO.

Survey Date: 12-28-2012

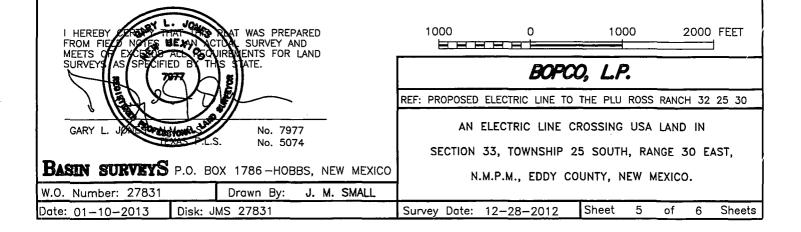
Sheet 4 of 6 Sheets

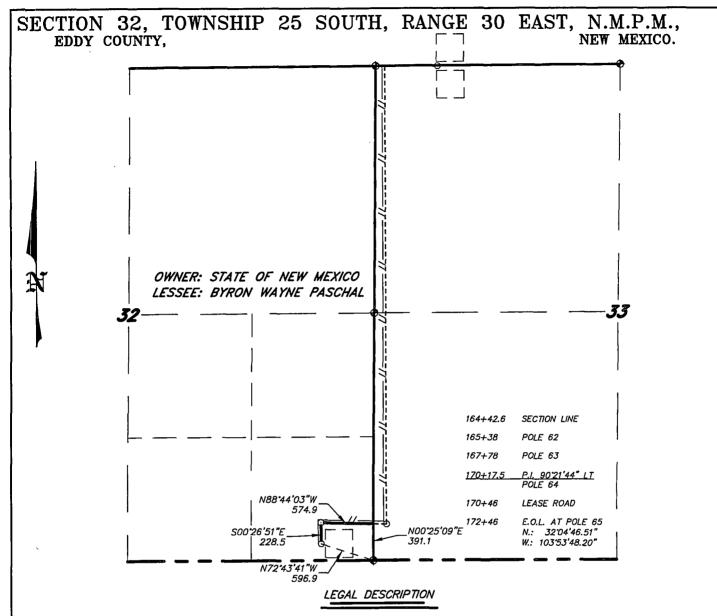


## LEGAL DESCRIPTION

A STRIP OF LAND 30.0 FEET WIDE, LOCATED IN SECTION 33, TOWNSHIP 25 SOUTH, RANGE 30 EAST, N.M.P.M., EDDY COUNTY, NEW MEXICO AND BEING 15.0 FEET LEFT AND RIGHT OF THE ABOVE PLATTED CENTERLINE SURVEY.

SECTION 33 = 5477.0 FEET = 331.94 RODS = 1.04 MILES = 3.77 ACRES

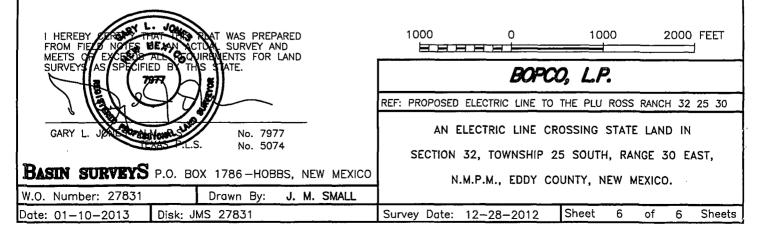


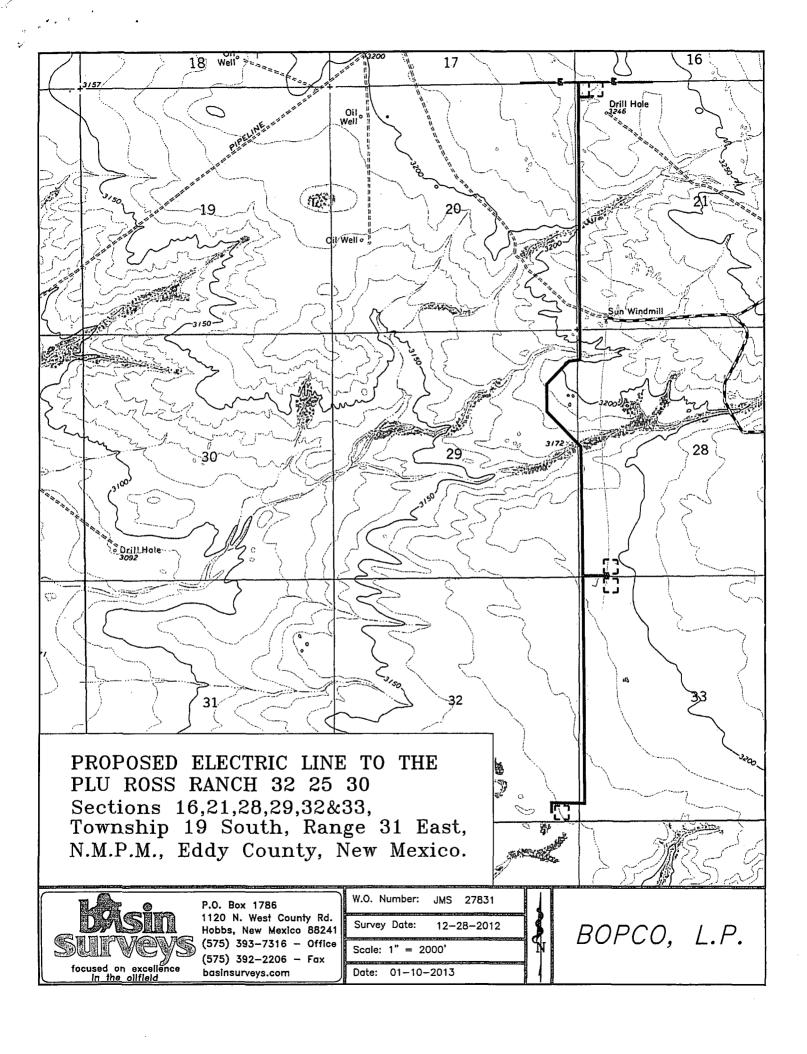


A STRIP OF LAND 30.0 FEET WIDE, LOCATED IN SECTION 32, TOWNSHIP 25 SOUTH, RANGE 30 EAST, N.M.P.M., EDDY COUNTY, NEW MEXICO AND BEING 15.0 FEET LEFT AND RIGHT OF THE FOLLOWING CENTERLINE SURVEY.

BEGINNING AT A POINT WHICH LIES N.00°25'09"E., 391.1 FEET FROM THE SOUTHEAST CORNER OF SAID SECTION 32; THENCE N.88'44'03"W., 574.9 FEET; THENCE S.00°26'51"E., 228.5 FEET TO THE END OF THIS LINE WHICH LIES N.72'43'41"W., 596.9 FEET FROM THE SOUTHEAST CORNER OF SAID SECTION 32. SAID STRIP OF LAND BEING 803.4 FEET OR 48.69 RODS IN LENGTH AND CONTAINING 0.55 ACRES, MORE OR LESS, AND BEING ALLOCATED BY FORTIES AS FOLLOWS:

SE/4 SE/4 = 48.69 RODS = 0.55 ACRES





Company Reference: BOPCO
Well No. & Name: PLU Ross Ranch 21 25 30 USA 1H
PLU Ross Ranch 28 25 30 USA 1H
PLU Ross Ranch 32 State

#### STANDARD STIPULATIONS FOR OVERHEAD ELECTRIC DISTRIBUTION LINES

A copy of the grant and attachments, including stipulations, survey plat and/or map, will be on location during construction. BLM personnel may request to you a copy of your permit during construction to ensure compliance with all stipulations.

Holder agrees to comply with the following stipulations to the satisfaction of the Authorized Officer:

- 1. The holder shall indemnify the United States against any liability for damage to life or property arising from the occupancy or use of public lands under this grant.
- 2. The holder shall comply with all applicable Federal laws and regulations existing or hereafter enacted or promulgated. In any event, the holder shall comply with the Toxic Substances Control Act of 1976 as amended, 15 USC 2601 et seq. (1982) with regards to any toxic substances that are used, generated by or stored on the right-of-way or on facilities authorized under this right-of-way grant. (See 40 CFR, Part 702-799 and especially, provisions on polychlorinated biphenyls, 40 CFR 761.1-761.193.) Additionally, any release of toxic substances (leaks, spills, etc.) in excess of the reportable quantity established by 40 CFR, Part 117 shall be reported as required by the Comprehensive Environmental Response, Compensation, and Liability Act, section 102b. A copy of any report required or requested by any Federal agency or State government as a result of a reportable release or spill of any toxic substances shall be furnished to the authorized officer concurrent with the filing of the reports to the involved Federal agency or State government.
- 3. The holder agrees to indemnify the United States against any liability arising from the release of any hazardous substance or hazardous waste (as these terms are defined in the Comprehensive Environmental Response, Compensation and Liability Act of 1980, 42 U.S.C. 9601, et seq. or the Resource Conservation and Recovery Act, 42 U.S.C. 6901, et seq.) on the Right-of-Way (unless the release or threatened release is wholly unrelated to the Right-of-Way holder's activity on the Right-of-Way), or resulting from the activity of the Right-of-Way holder on the Right-of-Way. This agreement applies without regard to whether a release is caused by the holder, its agent, or unrelated third parties.
- 4. There will be no clearing or blading of the right-of-way unless otherwise agreed to in writing by the Authorized Officer.
- 5. Power lines shall be constructed in accordance to standards outlined in "Suggested Practices for Raptor Protection on Power lines, "Raptor Research Foundation, Inc., 1981. The holder shall assume the burden and expense of proving that pole designs not shown in the above

publication are "raptor safe." Such proof shall be provided by a raptor expert approved by the Authorized Officer. The BLM reserves the right to require modification or additions to all powerline structures placed on this right-of-way, should they be necessary to ensure the safety of large perching birds. Such modifications and/or additions shall be made by the holder without liability or expense to the United States.

- 6. The holder shall minimize disturbance to existing fences and other improvements on public lands. The holder is required to promptly repair improvements to at least their former state. Functional use of these improvements will be maintained at all times. The holder will contact the owner of any improvements prior to disturbing them. When necessary to pass through a fence line, the fence shall be braced on both sides of the passageway prior to cutting the fence. No permanent gates will be allowed unless approved by the Authorized Officer.
- 7. The BLM serial number assigned to this authorization shall be posted in a permanent, conspicuous manner where the power line crosses roads and at all serviced facilities. Numbers will be at least two inches high and will be affixed to the pole nearest the road crossing and at the facilities served.
- 8. Upon cancellation, relinquishment, or expiration of this grant, the holder shall comply with those abandonment procedures as prescribed by the Authorized Officer.
- 9. All surface structures (poles, lines, transformers, etc.) shall be removed within 180 days of abandonment, relinquishment, or termination of use of the serviced facility or facilities or within 180 days of abandonment, relinquishment, cancellation, or expiration of this grant, whichever comes first. This will not apply where the power line extends service to an active, adjoining facility or facilities.
- 10. Any cultural and/or paleontological resource (historic or prehistoric site or object) discovered by the holder, or any person working on his behalf, on public or Federal land shall be immediately reported to the Authorized Officer. Holder shall suspend all operations in the immediate area of such discovery until written authorization to proceed is issued by the Authorized Officer. An evaluation of the discovery will be made by the Authorized Officer to determine appropriate actions to prevent the loss of significant cultural or scientific values. The holder will be responsible for the cost of evaluation and any decision as to proper mitigation measures will be made by the Authorized Officer after consulting with the holder.

## 11. Special Stipulations:

- For reclamation remove poles, lines, transformer, etc. and dispose of properly.
- Fill in any holes with soil from the poles removed.
- Timing Limitation Stipulation/Condition of Approval for Lesser Prairie-Chicken: Oil and gas activities including 3-D geophysical exploration, and drilling will not be allowed in lesser prairie-chicken habitat during the period from March 1st through June 15th annually. During that period, other activities that produce noise or involve human activity, such as the maintenance of oil and gas facilities, geophysical exploration other than 3-D operations, and pipeline, road, and well pad construction, will be allowed except between 3:00 am and 9:00 am. The 3:00 am to 9:00 am restriction will not apply to

normal, around-the-clock operations, such as venting, flaring, or pumping, which do not require a human presence during this period. Additionally, no new drilling will be allowed within up to 200 meters of leks known at the time of permitting. Normal vehicle use on existing roads will not be restricted. Exhaust noise from pump jack engines must be muffled or otherwise controlled so as not to exceed 75 db measured at 30 ft. from the source of the noise.