District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 July 21, 2008

For closed-loop systems that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, submit to the appropriate NMOCD District Office.

Form C-144 CLEZ

Closed-Loop System Permit or Closure Plan Application

(that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure)

Type of action:

Permit
Closure

Instructions: Please submit one application (Form C-144 CLEZ) per individual closed-loop system request. For any application request other than for a closed-loop system that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, please submit a Form C-144

Please be advised that approval of this request does not relieve the	operator of liability should operations result in pollution of su	· · · · · · · · · · · · · · · · · · ·
environment. Nor does approval relieve the operator of its respon	sibility to comply with any other applicable governmental auth	ority's rules, regulations or ordinances.
Operator: COG Operating LLC	OGRID #: 229137	
Address: 2208 West	Main Street , Artesia, NM 88211-0227	_
Address: 2208 West Main Street , Artesia, NM 88211-0227 Facility or well name: SRO State Unit #44H		
API Number: 30-015-41147 OCD Permit Number: 214041		
U/L or Qtr/Qtr Unit Letter C, NENW Section 17 Township 26S Range 28E County: Eddy.		
Center of Proposed Design: Latitude	Longitude	NAD: 1927 1983
Center of Proposed Design: Latitude Longitude NAD: 1927 1983 Surface Owner: Federal State Private Tribal Trust or Indian Allotment		
Surface Owner. Pederal State Private Infoai Flust of Indian Anotherit		
2. ⊠ Closed-loop System: Subsection H of 19.15.17.11 NN	MAC	
Operation: Drilling a new well Workover or Drilling (Applies to activities which require prior approval of a permit or notice of intent) P&A		
☐ Above Ground Steel Tanks or ☒ Haul-off Bins	C Pprocess of a positive approximation of a positive appro	
3.		
Signs: Subsection C of 19.15.17.11 NMAC		FEB 21 2013
☐ 12"x 24", 2" lettering, providing Operator's name, site lo	cation, and emergency telephone numbers	
☐ Signed in compliance with 19.15.3.103 NMAC		NMOCD ARTESIA
4. Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC		
Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are		
attached. ☐ Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC ☐ Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC ☐ Closure Plan (Please complete Box 5) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC		
Previously Approved Design (attach copy of design)		NMAC and 19.15.17.13 NMAC
Previously Approved Operating and Maintenance Plan		
5.	7 to Treatment	
Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: (19.15.17.13.D NMAC) Instructions: Please indentify the facility or facilities for the disposal of liquids, drilling fluids and drill cuttings. Use attachment if more than two facilities are required.		
•	Disposal Facility Permit Number: R-9166	
Disposal Facility Name:		
Will any of the proposed closed-loop system operations and associated activities occur on or in areas that will not be used for future service and operations? Yes (If yes, please provide the information below) No		
Required for impacted areas which will not be used for future service and operations: Soil Backfill and Cover Design Specifications based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC		
6. Operator Application Certification:		·
I hereby certify that the information submitted with this app	lication is true, accurate and complete to the best of my known	owledge and belief.
Name (Print): Mayte Reyes Title: Regulatory Analyst		
Signature: Mat Rev	Date: 2/21/13	
Form C-144 CLEZ	Oil Conservation Division	Page 1 of 3

OCD Approval: Permit Application (including closure			
OCD Representative Signature: RR Dad	Approval Date: 2/27/13		
Title: NIST E Sepen	OCD Permit Number: 214041		
8. Closure Report (required within 60 days of closure completion): Subsection K of 19.15.17.13 NMAC Instructions: Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed.			
- 6	Closure Completion Date:		
9. Closure Report Regarding Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: Instructions: Please indentify the facility or facilities for where the liquids, drilling fluids and drill cuttings were disposed. Use attachment if more than two facilities were utilized.			
Disposal Facility Name:	Disposal Facility Permit Number:		
Disposal Facility Name:	Disposal Facility Permit Number:		
Were the closed-loop system operations and associated activities performed on or in areas that will not be used for future service and operations? Yes (If yes, please demonstrate compliance to the items below) No			
Required for impacted areas which will not be used for future. Site Reclamation (Photo Documentation) Soil Backfilling and Cover Installation Re-vegetation Application Rates and Seeding Techniq			
10. Operator Closure Certification:			
I hereby certify that the information and attachments submitted with this closure report is true, accurate and complete to the best of my knowledge and belief. I also certify that the closure complies with all applicable closure requirements and conditions specified in the approved closure plan.			
Name (Print):	Title:		
Signature:	Date:		
e-mail address:	Telephone:		

Design Plan Operating and Maintenance Plan Closure Plan

SRO State Unit #44H

SHL: 190' FNL & 2220' FWL of Section 17 T26S R28E BHL: 330' FSL & 2220' FWL of Section 20 T26S R28E Eddy County, New Mexico

COG Operating LLC will be using all above ground steel pits for fluid and cuttings while drilling. If any tank develops a leak we will have immediate visual discovery, we would then transfer the fluid to another tank then remove any contaminated soil and dispose of it in the cuttings bins for transportation. All leaks should be kept to less than 5 barrels. Rig crews will monitor the tanks at all times.

Equipment List:

- 2- Mongoose Shale Shakers
- 1-414 Centrifuge
- 1-518 Centrifuge
- 2- Roll Off Bins w/ Tracks
- 2- 500 BBL Frac Tanks

During drilling operations all liquids, drilling fluids and cuttings will be hauled off via CRI (Controlled Recovery Inc.) Permit R-9166 or any other approved facility.