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District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Right Brazos Road Artes: NM 87410	State of New Mexico Minerals and Natural Resources Department Dil Conservation Division 220 South St. Francis Dr. Santa Fe, NM 87505	Form C-144 CLEZ July 21, 2008 For closed-loop systems that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, submit to the appropriate NMOCD District Office.				
Closed-Loop System Permit or Closure Plan Application						
(that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure)						
Type Instructions: Please submit one application (Form C-144 CL closed-loop system that only use above ground steel tanks or h Please be advised that approval of this request does not relieve the environment. Nor does approval relieve the operator of its response	aul-off bins and propose to implement waste operator of liability should operations result in	removal for closure, please submit a Form C-144. a pollution of surface water, ground water or the				
L Operator: <u>COG Operating LLC</u>	OGRID # 229137					
	fain Street , Artesia, NM 88211-0227					
	e Unit #45H					
API Number: <u>30-015 - 4/143</u>	OCD Permit Number: 2	14047				
U/L or Qtr/QtrUnit Letter B, NWNE Section	· · ·					
		NAD: []1927 [] 1983				
Surface Owner: 🔲 Federal 🛛 State 🗌 Private 🗌 Tribal Tri						
Operation: Drilling a new well Workover or Drilling Above Ground Steel Tanks or Haul-off Bins 3. Signs: Subsection C of 19.15.17.11 NMAC 12"x 24", 2" lettering, providing Operator's name, site loc Signed in compliance with 19.15.3.103 NMAC		RECEIVED FEB 2 1 2013				
Signed in compliance with 19 15.3.103 NMAC		NMOCD ARTESIA				
Closed-loop Systems Permit Application Attachment Che Instructions: Each of the following items must be attached Image: Structure Design Plan - based upon the appropriate requirements Image: Operating and Maintenance Plan - based upon the appropriate requirements Image: Operating and Maintenance Plan - based upon the appropriate requirements Image: Operating and Maintenance Plan - based upon the appropriate Plan (Please complete Box 5) - based upon the appropriate Previously Approved Design (attach copy of design) Image: Previously Approved Operating and Maintenance Plan	to the application. Please indicate, by a ch of 19.15.17.11 NMAC opriate requirements of 19.15.17.12 NMAC	heck mark in the box, that the documents are				
s. <u>Waste Removal Closure For Closed-loop Systems That U</u> Instructions: Please indentify the facility or facilities for th facilities are required.						
Disposal Facility Name: <u>Controlled Recovery, Inc.</u>	Disposal Facility Permit Number: <u>R-9166</u>					
Disposal Facility Name: Will any of the proposed closed-loop system operations and a Yes (If yes, please provide the information below)	Disposal Facility Per associated activities occur on or in areas tha					
Required for impacted areas which will not be used for future Soil Backfill and Cover Design Specifications base Re-vegetation Plan - based upon the appropriate require Site Reclamation Plan - based upon the appropriate reduction	e service and operations: d upon the appropriate requirements of Sub- ements of Subsection I of 19.15.17.13 NM	AC				
6. <u>Operator Application Certification</u> : Liberaby cartify that the information submitted with this and	institution in the second s					
I hereby certify that the information submitted with this appl		best of my knowledge and belief.				
Name (Print): <u>Mayte Reves</u> Title: <u>Regulatory Ar</u>						
Signature:	Date:	2/21/13				
e-mail address: <u>mreyes1@concho.com</u> Telephone:	575-748-6945					
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	mit Application (including c	losure plan) 🗌 Closure	e Plan (only)	· · · · · · · · · · · · · · · · · · ·
CD Representative Sig	gnature: <u><i>KKD</i></u>	Øe	· · · · · · · · · · · · · · · · · · ·	Approval Date: 2/27/13
Title: DIST T	Sypenison		OCD Permit Number	214042
nstructions: Operators The closure report is req	ed within 60 days of closure are required to obtain an ap uired to be submitted to the an approved closure plan ha	proved closure plan prid division within 60 days c	or to implementing any close of the completion of the clo	sure activities and submitting the closure report sure activities. Please do not complete this n completed.
Closure Report Regard Instructions: Please ind wo facilities were utilize	entify the facility or facilities	For Closed-loop Syste for where the liquids, a	<u>ms That Utilize Above Gr</u> trilling fluids and drill cutt	ound Steel Tanks or Haul-off Bins Only: ings were disposed. Use attachment if more tha
Disposal Facility Name		·····	Disposal Facility Perm	it Number:
Disposal Facility Name			Disposal Facility Perm	
	tem operations and associated demonstrate compliance to t			used for future service and operations?
	eas which will not be used fo	r future service and oper	rations:	
Soil Backfilling an	Photo Documentation) Id Cover Installation Ilication Rates and Seeding T	echnique	•	
0.			·····	
Deperator Closure Certi hereby certify that the in belief. I also certify that	nformation and attachments s	ubmitted with this closu applicable closure requi	re report is true, accurate an rements and conditions spe	d complete to the best of my knowledge and cified in the approved closure plan.
lame (Print):			Title:	
ignature:			Date:	
-mail address:			Telephone:	
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Form C-144 CLEZ

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Oil Conservation Division

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Design Plan Operating and Maintenance Plan Closure Plan

SRO State Unit #45H SHL: 190' FNL & 2070' FEL of Section 17 T26S R28E BHL: 330' FSL & 2070' FEL of Section 20 T26S R28E Eddy County, New Mexico

COG Operating LLC will be using all above ground steel pits for fluid and cuttings while drilling. If any tank develops a leak we will have immediate visual discovery, we would then transfer the fluid to another tank then remove any contaminated soil and dispose of it in the cuttings bins for transportation. All leaks should be kept to less than 5 barrels. Rig crews will monitor the tanks at all times.

Equipment List: 2- Mongoose Shale Shakers 1- 414 Centrifuge 1- 518 Centrifuge 2- Roll Off Bins w/ Tracks 2- 500 BBL Frac Tanks

During drilling operations all liquids, drilling fluids and cuttings will be hauled off via CRI (Controlled Recovery Inc.) Permit R-9166 or any other approved facility.