| District Office   | State of New Mexico Form C-103  |  |  |
|---|---|--|--|
| Printing I Energy, Minerals   | and Natur   | March 4, 2004  |  |
| District I  1625 N: French Dr., Hobbs, NM 88240   | Energy, Minerals and Natural Resources  |  | WELL API NO.   |
| Principa II   | OIL CONSERVATION DIVISION   |  | 30-005-61797   |
| 1501 W. Glalid Avc., Altesia, 1411 00210  |   |  | 5. Indicate Type of Lease  |
| District III 1220 South   | 1220 South St. Francis Dr.  |  | STATE ☐ FEE ☑  |
| 1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa F  | e, NM 873   | 505  | 6. State Oil & Gas Lease No.   |
| 1220 S. St. Francis Dr., Santa Fe, NM   |   |  | o. State on to Sas Boast No.   |
| 87505   |   |  |  |
| SUNDRY NOTICES AND REPORTS O  | N WELLS   |  | 7. Lease Name or Unit Agreement Name   |
| (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A   |   | Hrubetz BBV Com.   |  |
| DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FOR PROPOSALS.)  | CM C-101) FOI   | RSUCH  | 0 11 11 1  |
| 1. Type of Well:  |   |  | 8. Well Number   |
| Oil Well Gas Well Other   | R   | ECEIVED  | 1  |
| 2. Name of Operator   |   |  | 9. OGRID Number  |
| Yates Petroleum Corporation   | S   | EP 2 9 2005  | 025575   |
| 3. Address of Operator  |   | Z-ARTERIA  | 10. Pool name or Wildcat   |
| 105 South 4th Street, Artesia, New Mexico, 88210  |   | - SIA  | Undesignated Precambrian   |
| 4. Well Location  |   |  | Undoughave I I volume I volume I I |
| 4. Well Location  |   |  |  |
| Unit Letter: <u>L</u> : <u>1980</u> feet from the <u>South</u> line   | a and 660   | fact from the V  | Vast line  |
| Offic Letter. L. 1980 leet from the South link  | e and <u>000</u>  | leer nom me -  | vest mie   |
| Section 3 Township 12S Range  | 26E   | NMPM   | County Chaves  |
| 11. Elevation (Show w   |   |  |  |
| 11. Elevation (blow w   | 3445°   |  |  |
| Pit or Below-grade Tank Application (For pit or below-grade tank clos   |   |  |  |
|   |   |  |  |
| Pit Location: UL L Sect 3 Twp 12S Rng 26E Pit type Dri  | illing Depth  | to Groundwater <u>Less</u>   | than 50' Distance from nearest fresh water well more   |
| than 1000' Distance from nearest surface water more than 1000' Belo   | w-grade Tanl  | Location UL  | SectTwpRng;  |
| feet from theline andfeet from the  | line  |  |  |
| 12 Charle Appropriate Pay to Indicate Notice of Nation  | Domont of   | or Other Date  |  |
| 12. Check Appropriate Box to Indicate Nature of Notice  | e, Report o   | or Other Data  |  |
| NOTICE OF INTENTION TO:   | 1   | SL   | JBSEQUENT REPORT OF:   |
| PERFORM REMEDIAL WORK   PLUG AND ABANDON  | vП  | REMEDIAL WOR   |  |
|   |   |  |  |
|   |   | COMMENCE DR  | ILLING OPNS. PLUG AND  |
| TEMPORARILY ABANDON   CHANGE PLANS  |   |  |  |
| _   |   |  | ABANDONMENT  |
| PULL OR ALTER CASING  MULTIPLE  |   | CASING TEST A  | ABANDONMENT  |
| _   |   |  | ABANDONMENT  |
| PULL OR ALTER CASING MULTIPLE COMPLETION  |   | CASING TEST A  | ABANDONMENT<br>ND  |
| PULL OR ALTER CASING  |   | CASING TEST A CEMENT JOB   | ABANDONMENT ND   ond APD   |
| PULL OR ALTER CASING MULTIPLE COMPLETION  OTHER:   13. Describe proposed or completed operations. (Clearly completed operations)  | ly state all p  | CASING TEST AI CEMENT JOB OTHER: XX Exte   | ABANDONMENT  and APD  d give pertinent dates, including estimated date   |
| PULL OR ALTER CASING MULTIPLE COMPLETION  OTHER:   13. Describe proposed or completed operations. (Clearl of starting any proposed work). SEE RULE 1103.  | ly state all p  | CASING TEST AI CEMENT JOB OTHER: XX Exte   | ABANDONMENT  and APD  d give pertinent dates, including estimated date   |
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<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II
1301 W. Grand Avenue, Artesia, NM 88210 District III
1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

## State of New Mexico **Energy Minerals and Natural Resources**

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

For drilling and production facilities, submit to appropriate NMOCD District Office.

For downstream facilities, submit to Santa Fe office

105 South Fourth Street, Artesia, NM 88210

Form C-144

March 12, 2004

| Pit or Below-Gra  | ire RECEIVE  |  |  |  |
|---|--|--|--|--|
| Is pit or below-grade tank covered  |  |  |  |  |
| Type of action: Registration of a pit or b  | pelow-grade tank 🛣 Closure of a pit or below-  | grade tank   GOUSAGTEOM  |  |  |
| Operator: Yates Petroleum Corporation Telephon Address: 104 South 4 <sup>th</sup> Street, Artesia, New Mexico 88210 Facility or well name: Hrubetz BBV Com. #1 API #: 30-005-6179 County: Chaves Latitude Longitude | 97 U/L or Qtr/Qtr_ <u>NWSW_</u> Sec_3_T_12S  | R 26E  |  |  |
| Pit   | Below-grade tank   |  |  |  |
| Type: Drilling Production Disposal  | Volume:bbl Type of fluid:  |  |  |  |
| Workover  | Construction material:   | _  |  |  |
| Lined Unlined 🗆   | Double-walled, with leak detection? Yes [] If n  | ot, explain why not.   |  |  |
| Liner type: Synthetic Thickness 12 mil Clay Volume bbl  |  |  |  |  |
| Doubt to annual mater (continual distance from bottom of middle contental bish  | Less than 50 feet  | (20 points)  |  |  |
| Depth to ground water (vertical distance from bottom of pit to seasonal high  | 50 feet or more, but less than 100 feet  | (10 points)  |  |  |
| water elevation of ground water.)   | 100 feet or more   | ( 0 points)  |  |  |
| Wellhead protection area: (Less than 200 feet from a private domestic   | Yes  | (20 points) RECEIVED   |  |  |
| water source, or less than 1000 feet from all other water sources.)   | No   | ( <sup>0</sup> points) NOV <b>0 1</b> 2004   |  |  |
|   | Less than 200 feet   | (20 points) OCB-PATESIA  |  |  |
| Distance to surface water: (horizontal distance to all wetlands, playas,  | 200 feet or more, but less than 1000 feet  | (10 points)  |  |  |
| irrigation canals, ditches, and perennial and ephemeral watercourses.)  | 1000 feet or more  | ( 0 points)  |  |  |
|   | Ranking Score (Total Points)   | 20   |  |  |
| If this is a pit closure: (1) attach a diagram of the facility showing the pit's  | relationship to other equipment and tanks. (2) India   | cate disposal location:  |  |  |
| onsite offsite from If offsite, name of facility  | (3) Attach a general description of remedial ac  | tion taken including remediation start date and end  |  |  |
| date. (4) Groundwater encountered: No Tyes If yes, show depth belo  |  |  |  |  |
| diagram of sample locations and excavations.  |  | pro recurso. (5) 12 mon non cumple recurso and a   |  |  |
| I hereby certify that the information above is true and complete to the best of been/will be constructed or closed according to NMOCD guidelines  | my knowledge and belief. I further certify that the general permit M, or an attached) alternative (            | e above-described pit or below-grade tank has OCD-approved plan .                              |  |  |
|   | Signature  |  |  |  |
| Your certification and NMOCD approval of this application/closure does not otherwise endanger public health or the environment. Nor does it relieve the regulations   | relieve the operator of liability should the contents of operator of its responsibility for compliance with an | of the pit or tank contaminate ground water or<br>y other federal, state, or local laws and/or |  |  |
|   |  |  |  |  |
| Approval:  Date:  | Signature  |  |  |  |
| As a condition of approval, if during   | As a condition of  | of approval  |  |  |
| construction water is encountered or  |  | · · · · · · · · · · · · · · · · · · ·  |  |  |
| if water seeps in pits after  | a detailed closure plan  |  |  |  |
| construction the OCD MUST BE  | must be filed be   | etore  |  |  |
| <b>CONTACTED IMMEDIATELY!</b>   | closure may con  | nmence.  |  |  |