

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised May 08, 2003

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30.015.05760
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. 647
7. Lease Name or Unit Agreement Name: Empire Abo Unit 'E'
8. Well No. 41
9. OGRID Number 000778
10. Pool name or Wildcat Empire Abo

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐	RECEIVED FEB 12 2004 OCD-ARTESIA
2. Name of Operator BP America Production Company	
3. Address of Operator P.O. Box 1089 Eunice NM 88231	
4. Well Location Unit Letter D : 330 feet from the N line and 330 feet from the W line Section 36 Township 17S Range 28E NMPM County EDDY	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 10' RKB	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

TD: 6402' PED: 6366' PERFS: 6164-6178', 6238-6252'

10.29.02: MIRUPU. RIH w/tbg & tag CIBP @ 6134'
Circ hole w/9.5# mud. Dump 25 sxs cmt on top of CIBP.
Perf 4 holes in 5-1/2" csg @ 3866. No pressure.
TIH w/pkr & squeeze 25 sxs cmt plug f/3866-3766. WOC
Perf 5-1/2" csg @ 798'. Top of Glorietta.
TIH w/pkr & squeeze 65 sxs cmt f/798-598'. Top of Yates.
RU on 5-1/2" csg & squeeze 100 sxs cmt f/160' to surf. WOC.
Cut off wellhead & anchors 3' BGL. Set dry hole marker. Well
PA'd 10.29.02.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kellie D. Murrish TITLE Staff Support DATE 02.10.04

Type or print name Kellie D. Murrish Telephone No. 505.394.1649

(This space for State use)

APPROVED BY [Signature] TITLE Field Supervisor DATE OCT 3 2005
Conditions of approval, if any:

PLUGGING & ABANDONMENT WORKSHEET (2 STRING CSNG)

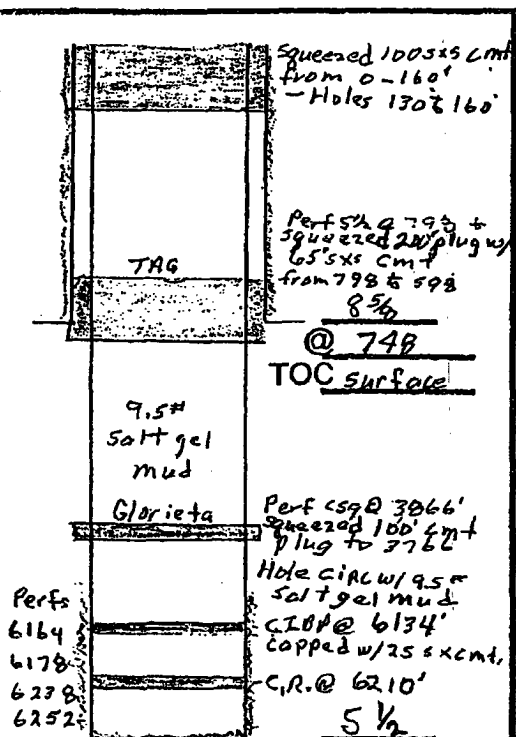
OPERATOR B P America
 LEASENAME Empire Hld Unit
 WELL # E-41
 SECT 36 TWN 17S RNG 28E
 FROM 330 N10L 330 B/W L
 TD: 6402 FORMATION @ TD
 PBTD: 6366 FORMATION @ PBTD

	SIZE	SET @	TOC	TOC DETERMINED BY	
SURFACE	8 5/8	748	surface		
INTMED 1					
INTMED 2					
PROD	5 1/2	6402	?	320 SXS	
	SIZE	TOP	BOT	TOC	DETERMINED BY
LINER 1					
LINER 2					
	CUT & PULL @			TOP - BOTTOM	
INTMED 1			PERFS	6164 - 6178	
INTMED 2			COARSE	6238 - 6252	
PROD					

*REQUIRED PLUGS DISTRICT I

RUSTLER (ANYTD)	
YATES	698
QUEEN	
ORAYBURG	
SAN ANDRES	
CAPTAN REEF	3866
DELAWARE	
BELL CANYON	
CHERRY CANYON	
BRUSHY CANYON	
BONE SPRING	
GLORIETA	6089
BLINERY	
TUBB	
ORDREARD	
ABO	
WC	
PENH	
STRAWN	
ATOKA	
MORROW	
MISS	
DEVONIAN	

PLUG	TYPE PLUG	SACKS CMNT	DEPTH
EXAMPLES			
PLUG #1	OH	35 SXS	6400'
PLUG #2	SHOE	50 SXS	5350'-5450'
PLUG #3	CIBP/35'		4800'
PLUG #4	CIBP	25 SXS	4800'
PLUG #5	STUB	50 SXS	3600'-3700'
PLUG #6	RETNR SQZ	200 SXS	400'
PLUG #7	SURF	10 SXS	0-10'
PLUG #1	CR	-	6210
PLUG #2	CTBP	255X8	6134
PLUG #3	Glorieta	255X8	3766-3866
PLUG #4	Yates	655X1	598-798
PLUG #5	Holes in log	100 SXS	0-160
PLUG #6			
PLUG #7			
PLUG #8			
PLUG #9			
PLUG #10			
PLUG #11			
PLUG #12			



@ 748
 TOC surface

@ 6402
 TOC 320 SXS

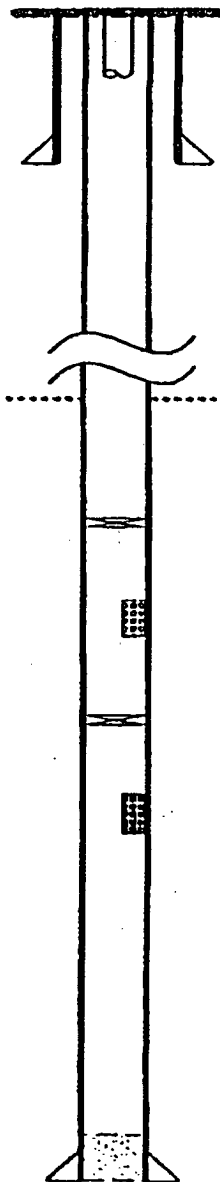
TD

Empire Abo Unit E 41

241

Potential
Perforation
Zones

79'



- KB at 3687' above sea level (Used as the Datum)
Well is currently shut in
- 1jt 2 3/8", 4.7#, EUE 8rd, J-55 tubing left in hole
- 8-5/8" - 28# casing set at 748' (11' hole)
- Top of Cement unknown, crntd w/ 320 sx
- Top of Abo at 6085'
- CIBP set at 6134'
- Perforations 6164' - 6178' Closed off w/ CIBP
- CR set at 6210'
- Perforations 6238' - 6252', Squeezed off
- PBTD at 6366'
- 5-1/2" - 15.5# casing set at 6402' (7 7/8" hole)